Scout Report sent out Noted in the NID File Location map pinned Approval or Disapproval Letter Date Completed, P. & A. or 16-9-55 operations suspended Pin changed on location map Affidavit and Record of A & P Water Shut-Off Test Gas-Oil Ratio Test Well Log Filed Well connected to spepeline & started sproducing effective November, 1962.

Entered in NID File	rior of		
Entered On S.R. Sheet	******	Checked by Chief	$C = \pm i$
ocation Map Finned		Copy NID to Field Office	***************
Pard Indexed		Approval Leller	dan sin i sha ndan a sa shina
W R for State or Fee Land		Disapproval Letter	*************
OW VS F		Bond referred State of Fee Land	
Driller's Log 6-26- Electric Logs (No.)			
Lat Mi-L	Sonic	Others Mic	FO

Remork to St.	usly Lamp	leto
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	J. M.B. Len Use
COMPLETION DATA: church Date Well Completed 8-20-62 OW	Location Inspected Bond released State of Fee Land	
Electric Logs (No.)		0



(SUBMIT IN TRIPLICATE)

Land Office Selt Lake City

UNITED STATES DEPARTMENT OF THE INTERIOR

Lease No. 971397

SUNDRY NOTICES AT CE OF INTENTION TO DRILL CE OF INTENTION TO CHANGE PLANS CE OF INTENTION TO TEST WATER SHUT-OFF CE OF INTENTION TO RE-DRILL OR REPAIR MELL	JUL 15 1955 ND REPORTS ON WELLS
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CE OF INTENTION TO PULL OR ALTER CASING.	SUBSECUENT REPORT OF ABANDONMENT
E OF INTENTION TO ARANDON WELL	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK HA	TURE OF REPORT, NOTICE, OR OTHER BATA)
	HEPORT, NOTICE, OR OTHER BATA)
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ROVAL IS COMDITIONAL UPON COMPLIANT tand that this plan of work must receive approval in writing	CE MITH THE TERMS ATTACHED SERRIO) To by the Geological Survey before operations may be commenced.

Title Division Superintendent

16--N437-6

GENERALIZED SAMPLE DESCRIPTION

NO. 1 GOVERNMENT-SAN ARROYO, SEC. 26, T. 16 S., R. 25 E.

GRAND COUNTY, UTAH

Kpr Neslen Member - Surface - 130'.

Ss, gry & crm, fg, calc, glau, tr thin coal st near bottom. Some inbd gry /yel brn sltst w/tr of ls.

Kpr Sego Sand - 130 - 300'

Sh, gry, calc, sdy & slty, carb, th coal str, tr glauc, mic sh becoming more carb near bottom, inbd lt gry calc ss.

Kpr Buck Tounge - 300 - 553
Slty gry sh, calc, carb, mic.

Kpr Castlegate Sand - 553-602

Very sdy & slty gry sh, sli calc, carb, mic.

Kmc Upper 602-3750

Sh, gry to brn, sl calc to calc, carb, glauc, bent, mic, occasional gry to brn, glauc, calc, carb sdy & slty zones.

Kmc Ferron Member 3750-3783

Sltst, gry, sdy, v arg, calc, w/sh dk gry, mic, calc ptg.

Kmc Lower 3783-4087

Slty sh, sdy, calc, carb, mic, w/tr ls gry to brn, grading into ss, gry brn, slty, calc, glauc, pyrite.

Kd Zone 4087 - 4121

Ss, arg into sltst, gry, v sdy, calc, glauc, v arg.

4108-4140 Sandstone, white, clean, fine to medium-grained, friable, noncalcareous, Kd Sd 4121 slight oil stains.

4140-4170 Shale, gray to dark gray, calcareous, interbedded with thin sandstones, gray to white, very fine-grained to medium-grained.

4170-4204 Sandstone, white, fine to coarse-grained, some chert and pyrite, porous and permeable, loosely cemented.

Kcm 4202

Jm Brushy Basin 4350

4204-4520 Shale, variegated, some bentonite, thin, micaceous, tight sands.

4520-4530 Sandstone, medium to coarse-grained, loosely cemented, gas show.

4530-4600 Shale, variegated, slightly calcareous, bentonitic, some thin, fine-grained sands.

4600-4848 Interbedded, variegated, calcareous shale and light gray to white to greenish sands, medium to fine-grained, calcareous.

Jm Salt Wash 4708

Entrada 4848

4848-5074 Sandstone, white to light gray, clean, well-sorted, fine to medium-grained, friable, good permeability and porosity, good staining and odor, slightly calcareous.

Jca 5074

5074-5145 Shale, gray to reddish brown, silty and sandy, calcareous.

Jn 5120

5145-5620 Sandstone, reddish brown to light red, fine to medium-grained, some bands of white sandstone, slightly calcareous, considerably interbedded brownish to red shale, some greenish to gray shale; sands, generally hard and tight.

Jk 5303 Trw 5354

5620-5650 Pink to orange, very fine-grained crystal dolomite interbedded with much pink to red arenaceous shale and soft red clays.

Trc 56**36**

5650-5723 Shale, red to brown, silty, calcareous, bentonitic.

Granite Wash 5723

5723-5798 Coarse, reddish brown, arkosic granite wash, interbedded with some red to brown shale.

5798-5806 Granite

TD 5806

FEDERAL LAND

CONDITIONS OF APPROVAL

- 1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary presentions to preserve these markings.
- 2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, ofl or water is emountered.
- possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum.

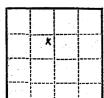
 Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
- Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the effice of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
- Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
- The Mistrist Engineer, D. F. Enseell. 306 Federal Bldg. Salt Lake City 1 Health Fro. 433, shall be notified on Form 9-351a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

JUL 2 0 1955

bevorge.

District Indiana

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau 42-B358.3. Approval expires 12-31-55.

and Office Salt Lake City

W V/LJV

Unit ____

AUG 1 8 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	Ann & council 10-3/4" exeting I

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No	3	is located 1712	ft. from_ $\begin{cases} N \\ S \end{cases}$ li	ne and 2566	ft. from $\left\{m{K} \atop \mathbf{W}\right\}$ line	of sec.
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company SINCLAIR OIL & GAS COMPANY
601 Denver Clab Building

Address _____ Benver __ Colorado

COPY CHANGE I 2. INCHESAS

By _

Title Maisten Superintendent

District Engineer

(1	Feb. 1	951)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Offic	. Salt	Lake	Gity
Lease	No.	07130	7	

SUNDRY NOTICES AND REPORTS ON WELLS

			11			
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- 8-22-55 DST 4178-4204, Dakota, 1/2" bottom choke, open 1 hour, gas to surface in 1 min., increasing to 2630 MCFD in 15 mins. and remaining constant. No fluid recovered. FP A10-370.
- 8-26-55 Attempted UST, 4620-50, 1/2" bottom choke, open 1 minute, packer failed.
- 8-29-55 Cored 4858-4908, Entrada, Roc. 50' 50' white to gray mand. Hard, silty stringers in upper 10'. Spotted dead oil stains and very faint fluorescence throughout.
- 8-30-55 MST 4858-4911, Entreda, 1/2" bottom choke, open 20 seconds. Packer failed.
- 8-31-55 SST 4847-4911, Entrada, 1/4" bottom choke, open 1 min. Packers failed. Cas to surface in 4 mins.

 DST 4884-4911, 1/4" choke. Packer failed.
- 9-1-55 Han Caliper Survey, DST 4864-4911, Entrada, 1/4" bottom choke, open 90 mine. Immediate blow, gas measured at rate 150 MCFD for 10 mins. and at rate 857 MCFD for 1 hour. Rec. 1250' fluid. 1000' water cushion, 250' heavily gas cut mad. FP 285-370. SIP-20 mins. 1518#.
- 9-2-55 Cored 4911-64, Entrada, Sec. 50' 40' sand, fine to medium grained, slightly calcareous, mostly quarteitic, with some dead oil stains and traces of live oil fluorescence, 10' sand, white, fine grained, hard and well cemented, non calcareous.
- 9-3-55 DET 4914-64, Entrada, 1/4" choke, open 1 hour, 1000' water cushion, gas to surface in 4 mins., reached max. volume 1825 EGF in 45 mins. Sec. 60' clear water and 900' mud. No distillate. FF 300-550. SIP-20 mins. 1565g.
- 9-4-55 Cored 4964-5014, Entrada, Sec. 50' send, medium to fine grained, white to gray, porous, good comentation throughout, poor to fair porosity, cross hidding in core.
 - 357 4967-5017, Entreda, 1/4" choke, open 15 mins. 1000' water cushion. Reached max. gas volume of 6,105 MDF in 15 mins. Rec. 90' water. PP 150-1075. 51F-15 mins. - 1575#.
- 9-5-55 Cored 5017-67, Entrada, Rec. 50' 28' sand, light to gray, fine to medium grained, friable, non calcareous, more friable towards bottom due to larger graine, good live oil fluorescence, 4' sand, light to gray, harder than above, better comentation, 18' sand, light to gray, fairly bard, good friable sand, fair to medium grained, calcareous, good to poor comentation, bottom 3' decreasing in live oil fluorescence.
- 9-6-55 DST 5017-67, Entrada, 1/4" bottom choke, used 1000" water cushion, open 1 hour, Esc. outer cushion and 2500' slightly and and gas out salt water. FP 615-1495. SIP-20"-1575#. maximum.
- 9-7-55 Ran electric survey and microlog.
- 9-9-55 Camented 7" 00 J-55 23/ casing at 5101* with 400 sacks coment. Plug down 3:20 P.R.
- 9-12-55 Tested 7" OD casing with 1000 PSI from 2 to 4 F.E. Tested O.K.
- 9-20-55 Orilling shoed at 5428.

THE STATE OF UTAG OIL & GAS COMSERVATION COMMISSION Salt Lake City 14, Utah

March 29, 1956

Sinclair Oil & Gas Co P O Bex 58 Salt Lake City, Utah

Gentlemen:

It has come to the attention of this office that Well No. San Arraya 1, which was drilled by you on Section 26, Twp. 168, Range 25R, Grand County, has been completed, plugged and abandoned, or shut down as of 10/9/55, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandoment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & CAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

SINGLAIR OIL & GAS COMPANY

P. O. Box #58 Salt Lake City, Utah April 10, 1956

Mr. Cleon B. Feight State of Utah Oil & Gas Conservation Commission Salt Lake City 14, Utah

> Re: San Arroyo #1 T 16 S, R 25 E Grand County, Utah

Dear Mr. Feight:

Kindly be advised that Sinclair Oil & Gas Company has completed the above-captioned well, and it has been temporarily shut-in pending a market for the gas.

We are enclosing, as prescribed by your Rule C-5, the electric log and sample description of the well.

Yours very truly,

LARKIN O'HERN

District Landman

LO'H:rmb Encl. 2



SINCLAIR OIL & GAS COMPANY

601 DENVER CLUB BUILDING

DENVER 2, COLORADO

AMherst 6-2461

June 22, 1961

C. W. HORSTMEIER

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines

Re: Government San Arroyo Unit

Well No. 1

Sec. 26-16S-25E, Grand County, Utah

Gentlemen:

Pursuant to your request for "Drillers Log" on the above captioned subject. Please be advised we do not have an extra copy of this log, since only one copy is made at the time of drilling the well, and has never been required by any Oil and Gas Conservation Commission.

We are, however, enclosing certain Sundry Notices and a copy of the Well Log in hopes they will be of some benefit to you in setting up the files on the above mentioned well.

Very truly yours,

RWN: rw

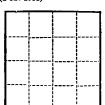
Division Chief Clerk

SCREEN SETTING REPORT

KIND AND NUMBER OF SCRATCHERS USED______
KIND AND NUMBER OF CENTRALIZERS USED____

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Form 9-831 a (Feb. 1951)



Gopy H. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No	. 42-R358.4.
Form A	pproved.	

Land Office Salt Lake City

Loase No. 071307

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REF	PORT OF WATER SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PL	.ANS	SUBSEQUENT REP	PORT OF SHOOTING OR ACIDI	ZING		
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.				
NOTICE OF INTENTION TO RE-DRILL O	OR REPAIR WELL	SUBSEQUENT REP	ORT OF RE-DRILLING OR REI	PAIR		
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REF	ORT OF ABANDONMENT			
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NW/4 of Sec. 26	16 5	25E	Salt Lake			
(1/2 Sec. and Sec. No.)		(Range)	(Meridian)			
Sen Arroys (Field)	Grant	r Subdivision)	Utah			
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ropose to perforate B lastic coated tubing fell originally drille	and dually com	plete in the	Delote and Entre	da formation		
I understand that this plan of work is properly SINGLAIR OIL ddress 601 Deaver C1	& GAS COMPANY		al Survey before operations r			
Denver 2, Col			20. E.B	rouse		

December 21, 1962

Sinclair Oil and Gas Company 601 Denver Club Building Denver 2, Colorado

Attention: M. E. Brown, Division Chief Clerk

Re: Well No. San Arroyo Unit #1 Sec. 26, T. 16 S, R. 25 E., Grand County, Utah

Gentlemen:

In checking our file on the above mentioned well, we note that we have not received a completion report or well history since your notice of intention to dual complete dated August 2, 1962.

Would you please furnish us with this information as soon as possible. Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION CONGISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFF: cmp

Form 9-381 a (Feb. 1951)



CopyH. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4.
Form A	nntoved		

Land Office Salt Lave City

Lease No. 071307

Unit Sen Arroyo

SUNDRY NOTICES AND REPORTS ON WELLS

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San Arroyo	(Iwp.) (Rang	şe)	(=======,	Utah	
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Title Division Chief Clerk

Production Department





Budget Bureau No. 42-R358.4.

Form 9-881a (Feb. 1951) 252 Well Ro. 1 168

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sell Lake City

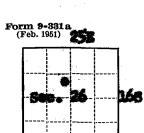
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San Arroyo

Unit

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ALTERING CASING. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALTERING. SUBSEQUENT REPORT OF	NOTICE OF INTENTION TO D	RILL	SUBSEQUENT REF	PORT OF WATER SHUT-OFF	
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(Field) (County or Subdivision) (State or Territory) The elevation of the Minimized above sea level is .6033. ft. DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work) Lip-1200 and in the Entrade hoth-123 and 124-1273. Test indicate mudding jobs, ceme ing points, and sell in the Bahota il26-36 and 124-1200 and in the Entrade hoth-123 and 124-1273. Test indicate that committee the proposed to between the two sense. Provides weeknowers to make all committees the produce this wellings a dual well. It is proposed to move in the interest like a single sense gas producer in the Entrade 1551-1523 and 1279-1573. Test indicate well as a single sense gas producer in the Entrade 1551-1523 and 1279-1573. The indicate well as a single sense gas producer in the Entrade 1551-1523 and 1279-1573. The indicate well as a single sense gas producer in the Entrade 1551-1523 and 1279-1573. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas producer in the Entrade 1551-1523. The indicate well as a single sense gas		-4		W mic or se	·
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DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work) all is currently completed as a dual gas well in the Bahota high-36' and 170-1200' and in the Entrade high-1923' and high-1923'. Test indicate has comminded on anists between the two senses. Previous versions to have proved very expensive. It is beyond comminded in the produce this wellians a dual well. It is proposed to move in surface righ, squares bahota perferations high-36' and high-1200', and trade well as a single sense gas producer in the Entrade 1851-1823' and 1923-1973' using continued anti-corrective measures. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. The Gall Benver Glub Entiding Morris E. Brown By Morris E. Brown	(34 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points; and all other important proposed work) all is currently completed as a dual gas well in the Bahota 126-36° and 170-1200° and in the Entrada 1652-1623° and 1627-1693°. Test indicate that communication excists between the two sense. Previous weshevers to not eff comminication have proved very expensive. It is beyond comminication have proved very expensive. It is beyond comminication to produce this wellians a dual wall. It is proposed to now in subject well as a single sense gas producer in the Entrada 1652-1623° and 1271-1620°, and 1871-1620°, and	(Field)	(Coun	ty or Subdivision)	(State or Territory)	
Sincleir Gil & Ges Company Idress		ing points, and a	dl other important propose	d work)	
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ddress 661 Benver Club Building Benver, Gelerade By	ell is currently 174-420° and in hat communicatio but off communicatio inits to produce arhever Rig, squ unplate well as 929-4993° using	r completed as a di the Entrade hijh m exists between t exion have proved this vellings a di more Dakota perfer a single some gas continued anti-our	ual gas well in -b923' and b929 the two sense. very expansive ual well. It is retions \$126-36 producer in the procive measures	the Bekote 126-36' a 1973'. Test indicate Previous weshevers to It is beyond econom prepared to move in and 176-150', and Entrada 1552-1523' a	nd i.e nd
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200-2461 Test Bivisian Clark	ompany Sincleir ddress 601 Denv	er Club Building			nd.

AN?





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Iale City

Lease No. 071307

Unit San Arreyo

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DR	ILL	SUBSEC	UENT REPORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CH	ANGE PLANS	1 11	UENT REPORT OF SHOOTIN		
NOTICE OF INTENTION TO TE	ST WATER SHUT-OFF	1 11	UENT REPORT OF ALTERIN		
NOTICE OF INTENTION TO RE-		1 1	UENT REPORT OF RE-DRILL		1 1
NOTICE OF INTENTION TO SHO	OOT OR ACIDIZE	1 11	UENT REPORT OF ABANDON		
NOTICE OF INTENTION TO PUI			MENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABA	ANDON WELL	1 11	equent Report	f Single Comp.	
Value of the second	(INDICATE ABOVE BY CHECK M	ARK NATURE OF R	EPORT, NOTICE, OR OTHER I	PATA)	
			÷		
San Arroyo Unit, V	1011 #1	744	April 13	ļ	1964
Well No1 is	located 1712 ft. fr	om N line	and the from	line of sec	26
W CH I 10 13	locatedmeeting_it. II	om and	and mark. It. Hor	II \W∫ IIIIe or sec.	
M/h Sec. 26	16 South 2	5 Best	Salt labo		
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
San Arreyo	Grand (U		
(Field)	(Cour	nty or Subdivision)	(State or Territory)	
The elevation of the	arfece .	11:- ANG	6		
The elevation of the	above sea	level is	M. II.		
	DET	AILS OF W	ORK		
State names of and expected de					
otate manies of and expected de	ing points, and	all other importan	it proposed work)	igs; indicate mudding joi	>s, cement-
L/1/61 PRED 90671	- M. RU Vorkovi	er Rig.			
1/2 to 1/2	- Killed well,	Maked and	pulled tubing.	·	
L/S	- Set plug in pl	the 1357.	. Set retainer	665 . Speatha	ried adno
	w/250 gal act	i. Squaes	ed Dekota perfs	1126-36 & 1117	P-1500 A
	110 ex est v/	1% Flak.	lek in 0 3000f,	Hax P 1530/.	May 10 ax
	0 5 pm 1/5/614	. Wee to	V 7		
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	& pushed to b	ottom	and the same of th		
1/10 to 1/11	- Set 159 jts 2	-3/0° 4.78			ie. Test
	Found hele in	the. Pell		bed joint.	
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	1927-1953 , 8	1929-1993		PD em 3/0" ene	m, mar
	95M FEP, 10	Mr SIP IJ	29. Coppleted	11/12/01+	
I understand that this plan	of work must receive approva	d in writing by the	e Geological Survey before	operations may be comm	enced.
C #########	- 445 & 644 644				
CompanySincle1	L ATT & AR AND	***			
Address 601 Den	man Club Budlidin				
nuuress	A SEA TANKE PRINCIPLE	₩-			
The same of the sa	2, Colorado		P., 200 x	Brown	/
			Dy	perceve	
Phs 266	-2160		Title Division	Clavit	
			TILLE		



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84780-1203. • (801-538-5340)

Page 3 of 6

MONTHLY OIL AND GAS PRODUCTION REPORT

012920

Operator name and address:				¬	
,	v			Utah Account No	N0080
• ARCO OIL & GAS COMPAN P O BOX 1610	Ť		Mala see a see		
MIDLAND TX	79702			Report Period (Mont	th/Year) 12 / 86
ATTN: REVENUE ACCT/JE	FF DECKE	R	artika di Kalendaria di Ka Mangantaria	Amended Report	
				_	
	Producing	Dave	Production Volume		
Well Name API Number Entity Location	_		Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location SAN ARROYO 2	20110				
4301915885 00505 16S 25E 22	ENRD	米			
SAN ARROYO 3					
4301915886 00505 16S 25E 23	ENRD	*			
SAN ARROYO 5					
4301915888 00505 16S 25E 25	ENRD	*			
SAN ARROYO 6	FNDD	, VC			
4301915889 00505 16S 25E 21	ENRD	*			
SAN ARROYO 1 4301916532 00505 16S 25E 26	ENRD	*			
SAN ARROYO 14		1			
4301915895 00510 16S 25E 16	MRSN	*			
BITTER CREEK #1		1-43			
4301930047 00515 16S 25E 2	COMTN	*			
ARCO-STATE 2-1					
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ARCO-STATE 2-2		1 14			
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ENGLISH #6				0	·D
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ENGLISH #9	2224	SI	0	0	0
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		TOTAL	^		10 +
Comments (attach separate sheet if nec	essarvi	+ 3	EE COMMENT	PAGE 10FG	+ tropernes
Comments fattach separate sheet in her			0 -1- 0	t	
Sold Effective 9.	1-86	10:	Buch Corps	JULIUM I	
) t					
المناف	- info	an ta h	e accurate and complete	Date 1-21-2	87
I have reviewed this report and certify th	e informatio	יות נט ס	e accurate min combiete.		
			מי	Talabar (9,5)	688-5414
Authorized signature	JEFF C)ECKE	<u> </u>	i elepnone	
Authorities Signature					
				er generalist (s. 1911). Og forskriver skalensk skriver (s. 1911).	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT_U	N TRIPLICATES
(Oth	structions on
	rse side):

	DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL NO.
SUNDR) (Do not use this form	NOTICES AND	REPORTS ON WELLS deepen or plug back to a different reservoir. (IT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL GAR FOR		, or other property	7. UNIT AGREEMENT NAME
WELL WELL XX	OTHER		
Graham Royalty	. Ltd.		8. PARM OR LEASE HAMB
3. ADDRESS OF OPERATOR			9. WELL NO.
		Denver, Colorado 80202	ATE
6. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in acco	ordance with any State requirements	10. PIELD AND POOL, OR WILDCAT
•		MAY 0 1 1989	11. asc., T., S., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	I S. BLEVATIONS	(Show whether DF, NT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
		UIL, GAS & MINING	
16.	heck Appropriate Box	To Indicate Nature of Notice, Report,	or Other Data
	B OF INTENTION TO:		BESQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CA	SING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLE	TE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Change of	equite of multiple completion on Well
(Other)		ature all pertinent details, and give pertinent	completion Report and Log form.)
Effective Apri	1 1, 1989 Graham	Royalty, Ltd. took over as or	perator from Birch Corporati
on various wel	ls in the San Arr	oyo Field.	
The attached E	xhibit shows a li	st of wells and their locatio	on.
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		•	
18. I hereby certify that the	foresping is true and corre	C\$	
SIGNED Shiller	L. Nover	TITLE Vice President	DATE April 25, 1989
(This space for Federal			
APPROVED BY		TITLE	DATE
CUMULL. 78 OF APPR	OVAL, IF ANY:	*	

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Entrada Unit
                                         SE NW Sec. 26-16S-25E
                                                                  Grand Co., UT
 San Arroyo
                  2
                        Entrada Unit
                                         SE NW Sec. 22-16S-25E
                                                                  Grand Co., UT
 San Arroyo
                                                                  Grand Co., UT
                  3
                        Entrada Unit
                                         SE NW Sec. 23-16S-25E
 San Arroyo
                  5
                        Entrada Unit
                                         NW SE Sec. 25-16S-25E
                                                                  Grand Co., UT
 San Arroyo
                  6
 San Arroyo
                        Entrada Unit
                                         SW NE Sec. 21-16S-25E
                                                                  Grand Co., UT
 San Arroyo
                 40
                        Entrada Unit
                                         NW NE Sec. 27-16S-25E
                                                                  Grand Co., UT
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                        Dakota Unit
                                         SE SW Sec. 30-16S-26E
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                                                                  Grand Co., UT
 Arco State 36-7
                                         NW SW Sec. 36-15S-24E
                                                                  Grand Co., UT
 Arco State 36-8
                                         NW SW Sec. 36-15S-24E
                                                                  Grand Co., UT
 Federal 174-1
                                         SE SW Sec. 11-16S-25E
                                                                  Grand Co., UT
 Bittercreek #1
                                         SE SW Sec. 2-16S-25E
                                                                  Grand Co., UT
                                         SE SW Sec. 31-15S-24E Uintah Co., UT
 Black Horse 31-1
 Féd. Gilbert #1
                                         SE SW Sec. 31-15S-24E
                                                                  Grand Co., UT
Du Tackie Cannon from Buch, Gentram Royatty does not own this will. 15 5/15/89
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355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Operator name and address:

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BIRCH CORPORATION P O BOX 5427, T.A. DENVER CO ATTN: CINDY BROCKENS	80217 FEDT			Utah Account No. — Report Period (Mont Amended Report	N9985 h/Year) <u>4 / 89</u>
Well Name	Producing	Days	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL GILBERT #1 4301911089 08341 16S 25E 11	ENRD				
FEDERAL 31-1 4304730765 08345 158 24E 31	DKTA	Bi	ch claims to	rey still own	this will pu Tackii Cannon
ARCO STATE 36-7 4301931162 09710 158 24E 36/	CM-MR				Tacki Cannon
ARCO STATE #36-8 4301931192 09710 15S 24E 36	DK-MR				
SAN ARROYO 1-C 4301930068 10870 16S 25E 26	CSLGT				
SÁN ARROYO 3-C 4301930069 10870 16S 25E 23	CSLGT				
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	<u>_</u> .				
			·		
Comments (attach separate sheet if neces					
		11	· · · · · · · · · · · · · · · · · · ·		
have reviewed this report and certify the					
unorized signature				Telephone	
- -					





Operator name and address:

Page $\frac{3}{4}$ of $\frac{4}{4}$



BIRCH CORPORATION POBOX 5427, T.A. DENVER CO 80217 ATTN: CINDY BROCKENSTEDT				Utah Account No. N9985 Report Period (Month/Year) 4 / 89 Amended Report		
Well Name	Producing	Davs	Production Volume			
API Number Entity Location		-	Oil (BBL)	Gas (MSCF)	Water (BBL)	
SAN ARROYO UNIT #36-A 4301931251 00500 165 26F 19	DK-MR					
SAN ARROYO UNIT #37 4301931252 00500 16S 26E 20	DK-MR					
SAN ARROYO UNIT #38 4301931253 00500 16S 25E 16 SAN ARROYO 2	MRSN					
4301915885 00505 16S 25E 22 SAN ARROYO 3	ENRD					
4301915886 00505 16S 25E 23 SAN ARROYO 5	ENRD					
4301915888 00505 16S 25E 25 N ARROYO 6	ENRD			-à ·		
-4301915889 00505 16S 25E 21 XSAN ARROYO 1	ENRD					
-4301916532 00505 16S 25E 26 SAN ARROYO UNIT #40 -4301931250 00505 16S 25E 27	ENRD ENRD					
BITTER CREEK #1 -4301930047 00515 16S 25E 2	DK-MR					
(ARCO-STATE 2-1 -4301930240 00520 16S 24E 2/	DKTA					
ARCO-STATE 2-2 4301930241 00520 16S 24E 2	DKTA					
FEDERAL 174 #1 -4301915884 08340 165 25E 11	DKTA					
	тс	TAL				
Comments (attach separate sheet if neces	ssary)					
	•			10VIII		
I have reviewed this report and certify the	information	to be	accurate and complete	Data		
220			·	Date		
Authorized signature				Telephone		





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Operator name and address:

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Page		01	



●BIRCH CORPORATION P 0 BOX 5427, T.A. DENVER CO 802 ATTN: CINDY BROCKENSTEDT	17		Utah Account No Report Period (M Amended Report	1onth/Year) <u>4 / 89</u>
Well Name Produc	ing Days	Production Volume		
API Number Entity Location Zone	- 1 -	Oil (BBL)	Gas (MSCF)	Water (BBL)
SAN ARROYO 21 4301915901 00500 16S 25E 25 DKTA				
SAN ARROYO 22 4301915902 00500 16S 25E 15 DKTA				
SAN ARROYO #24 4301915903 00500 16S 26E 19 DK-C	M			
CSAN ARROYO 25 4301915904 00500 16S 25E 21 DKTA ✓SAN ARROYO #26				
-4301915905 00500 16S 26E 20 DK-M	IR .			
4301915906 00500 16S 26E 29 DKTA ARROYO 28		***************************************		
4501915907 00500 16S 26E 29 DKTA		-		
SAN ARROYO 29 4301915908 00500 16S 25E 22 DKTA SAN ARROYO #30				
14301915909 00500 16S 26E 21 DKTA		·		
× SAN ARROYO 31 × 4301930527 00500 16S 25E 22 DKTA × SAN ARROYO 32	_			
-4301930528 00500 16S 25E 14 DKTA ARCO 27-1				
—4301930570 00500 16S 25E 27 DKTA ★ SAN ARROYO 33		7.00		
4301930608 00500 16S 25E 25 DKTA				
	TOTAL			
Comments (attach separate sheet if necessary)	 .			
I have reviewed this report and certify the informa	tion to be	accurate and comple	ete. Date	
			Telenhone	
Authorized signature			— relephone ————	



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Operator name and address:

_	1.	4
Page _	01	



	•BIRCH CORPORATION P 0 BOX 5427, T.A. DENVER C0 80217 ATTN: GINDY BROCKENSTEDT 303-759-4400						Utah Account No. N9985 Report Period (Month/Year) 4 / 89 Amended Report			
				.	T	I ₅				
	Name	F4:4	1 4'	Producing	1 .	Production Volume	Ta (1100)			
SAN	ARROYO	Entity UNIT #35	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)		
		00500 169	S 25E 24	MRSN						
430	ARROYO 1915887	00500 169	5 26E 30	DKTA						
- 430	ARROYO 1915890	00500 169	5 25E 16	DKTA						
- 430	ARROYO 1915891	00500 169	S 25E 27	DKTA						
 430		00500 169	5 25E 15 /	SLTW						
430	ARROYO 1915893	00500 169	5 25E 23	DKTA						
- 430		00500 169	5 25E 22	DK-MR						
430		00500 169	5 25E 16	MRSN		PAW 5-15-89				
- 430	ARROYO 1915896	00500 169	5 25E 26	CM-MR				i.		
-430		00500 169	S 25E 24	DK-MR						
- 430		00500 169	5 26E 30 🤇	DK-CM	<u> </u>					
-430	ARROYO 1915899 ARROYO	00500 169	5 25E 14	DKTA						
		00500 169	5 25E 26	DKTA						
				т	OTAL					
Comn	nents (atta							(1) All (1)		
							Park the second			
1 have	reviewed	this report a	nd certify the	information	to be	accurate and complete.	Date			
	Acthorized signature						Telephone			
mariil	nizeu sigi	iathi e				•				



June 6, 1989



State of Utah Natural Resources Oil & Gas Program 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

DIVISION OF OIL, GAS & MINING

Attention: Ms. Tammy Searing

Dear Ms. Searing

Per telephone conversation this date we would like to split the wells shown on the monthly Oil & Gas Production Report turnaround document.

We would like entity numbers; 00500, 00505, 00515, 00520, 08340, 08341, and 09710, to be included on a seperate report and mailed to our agent for these wells: Natural Gas Gathering Company of Texas, 12700 Northborough, Suite 100, Houston, TX 77067.

All other wells shown on our monthly report should continue to be mailed to: Graham Royalty, Ltd., 1675 Larimer Street, Suite 400, Denver, Colorado 80202.

If you should have any questions, please advise.

Sincerely,

C. C. Robbins

Reg. Affairs Supervisor

CCR/ng







355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page $\frac{3}{}$ of $\frac{5}{}$



Operator name and address:				·	· ¬	· • · ·	<i>:</i>	·.	•
GRAHAM ROYALTY, LTD. 1675 LARIMER STREET DENVER CO ATTN: CINDI ROBBINS	80202	-			Utah Accou Report Per Amended F	iod (Month		5 / 89	
Vell Name	Producing		Production Volum	1e			I		
PI Number Entity Location AN ARROYO UNIT #37	Zone	Oper	Oil (BBL)		Gas (MSCF)		Water (BBL)	
301931252 00500 16S 26E 20 AN ARROYO UNIT #38	DK-MR			,					
301931253 00500 16S 25E 16	MRSN								
N ARROYO 2 301915885 00505 16S 25E 22	ENRD								
N ARROYO 3 301915886 00505 16S 25E 23	ENRD								
AN ARROYO 5 301915888 00505 168 25E 25	ENRD								
AN ARROYO 6	ENRD			·	•	\$4. 2 <u>4.</u> .			
301915889 00505 16S 25E 21								· · · · · · · · · · · · · · · · · · ·	
301916532 00505 16S 25E 26 AN ARROYO UNIT #40	ENRD	-							
301931250 00505 16S 25E 27 HTTER CREEK #1	ENRD					<u></u>			
301930047 00515 16S 25E 2 RCO-STATE 2-1	DK-MR								
301930240 00520 16S 24E 2	DKTA								
RCO-STATE 2-2 301930241 00520 16S 24E 2	DKTA								
TE TRIBAL #2-906 301331096 04519 03S 06W 9	WSTC								
TE TRIBE 0-1 304730183 04520 02S 01E 4	GR-WS								
		TOTAL							
		TOTAL	·						
omments (attach separate sheet if nec	essary) ——								
						<u>,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
have reviewed this report and certify th	e informatio	n to b	e accurate and cor	mplete.	Date				
					Telephone				
Authorized signature									

256 E. North Sam Houston Parkway, Suite 250, Houston, Texas 77060 (713) 820-6886

April 5, 1990

Utah Natural Resources 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

DIVISION OF OIL, GAS & MINING

To Whom It May Concern:

Northstar Gas Company is the new operating agent for Graham Royalty, Ltd. Please make any corrections necessary so we may receive our correspondence from your agency. The new information is as follows:

Northstar Gas Company 256 E. North Sam Houston Parkway, Suite 250 Houston, Texas 77060 713-820-6886

Thank you.

Sincerely,

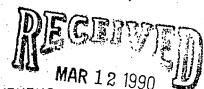
Paul A. Bernard, Jr.

Controller

NORTHSTAR GAS COMPANY

PAB/lr Enclosures

Submit in Duplicate



STATE OF UTAH

BOARD AND DIVISION OF OIL, GAS AND MINING

THEISTON OF OIL, GAS & MIRING

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or other extraction plant operator or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah, hereby appoint

Northstar Gas Company, Inc.	
256 E. North Sam Houston Parkway, Suite 250	
(Address)	
Houston, Texas 77060	

(his, her or its) designated agent to accept and to be served with notices from the Board and Division Director or Authorized Agent in accordance with the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation of agent is filed in accordance with the statute and/or rules.

Effective Date of Designation _	March 1, 1990			
Company Graham Royalty, Ltd.	Phone (303) 629-1736			
Address 1675 Larimer Street, Suite 400				
Denver, Colorado 80202				
By Sidney Daney (Signature) Wilbur L. Dover	Title Vice President/Division Manag			

er

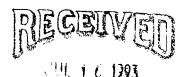
Page	4	of	4
rage	7	of	~

MONTHLY OIL AND GAS PRODUCTION REPORT

MONTHLI	IL AN	J GAS) LVOT	DUCTION K	LFUK1	
					· · · · · · · · · · · · · · · · · · ·	
OPERATOR NAME AND ADDRESS:			IITΔH	ACCOUNT NUMBER	, N0505	
			O FAIT	ACCOUNT NOMBER		
C/O NORTHSTAR GAS CO IN GRAHAM ROYALTY LTD			REPO	RT PERIOD (MONTH/	YEAR): 6 / 9	3
15000 NW FREEWAY STE 20 HOUSTON TX 77040			AMEN	NDED REPORT [] (Hi	ghlight Changes)	
ell Name	-					
Pl Number Entity Location	Producing Zone	Well Status	Days Oper	OIL(BBL)	Production Volumes GAS(MCF)	WATER (RRI)
SAN ARROYO 6	Zone	Status	Oper	OIE(BBE)	GAS(IVICF)	WATER(BBL)
4301915889 00505 16S 25E 21 SAN ARROYO 1	ENRD -	4-02524	4			
4301916532 00505 16S 25E 26 SAN ARROYO UNIT #40	ENRD -	U-07130	7			
4301931250 00505 16S 25E 27 BJTTER CREEK #1	ENRD	-4-0370-	A			•
4301930047 00515 16S 25E 2 ARCO-STATE 2-1	DK-MR	mL-25	151			
4301930240 00520 16S 24E 2 ARCO-STATE 2-2	DKTA -	mL-227	08			
4301930241 00520 16S 24E 2	DKTA -	-mL-222	08			
/4301915884 08340 165 25E 11 FEDERAL GILBERT #1		4-0126:		"CA NW-115"		
4301911089 08341 165 25E 11 FEDERAL 31-1	ENRD	4-0126	528		B/m/moab NAPRY	ef. 1-10-94
4304730765 08345 155 24E 31 ARCO STATE 36-7	DKTA -	-U-1423	4	Bhn/vernal N	APRV elf: 1-10-94	
4301931162 09710 15S 24E 36 ARCO STATE #36-8	CM-MR	ml-333	08			
#301931192 09710 15S 24E 36	DK-MR	mL-222	08			, , , , , , , , , , , , , , , , , , ,
	····					
			TOTALS			
	٠					
NA ARAÉNIT C.			•			
DMMENTS:			**************************************			
hereby certify that this report is true and com	plete to the	best of m	ny knowledg	le. Dat	te:	
ame and Signature:				Telo	ephone Number:	

(6/93)





July 14, 1993

ON CONTROL OF CONTROL

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Attn: Ms. Lisha Cordova

Dear Ms. Cordova,

Effective August 1, 1993 we would like to change our operator name from Graham Royalty, Ltd. to Graham Energy, Ltd. Per our conversation this date it should be a simple change as no bond changes are required.

Attached is a list of the wells affected. Thank you.

Sincerely,

Cynthia C. Robbins

Regulatory Affairs Supervisor

CC: Ken McKinney

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[] Well	File		(Return Date)	Other Operator Change
(Locat (API)	tion) SecTwp_ No.)			
1. Date	e of Phone Call:	7-19-93	Time: _ <i>3</i> %	00
Talk	ted to:		L. Cordore	
Nam	ne <u>Cynthre</u> R	obbins	_ (Initiated Call []) - Pl	none No. <u>(303)629-1736</u>
of (C	Company/Organiza	tion)	rah ram	
3. Topi	c of Conversation:	Confirm	address for breham	Energy LTD.
		, , , , , , , , , , , , , , , , , , , 		
_	lights of Convers			1
_Ag	rent "Northstar	- bas Co. I,	ic." is to remain the	same as is Houston
m	nailing address.	Change	address for Graham E	nergy ITD from
7	la to TX. Lupa	eted 7.2293	7	
	•			
	·			
* 9	931116 - Linda 60	ldsby " bra	him" rekord to Bm	154.
		/		
<u></u>				
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Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Route original/copy to: [] Well File (Return (API No.) (API No.)	Date) Operator Change
1.	1. Date of Phone Call: 12993	Time:3:00
2.	2. DOGM Employee (name)	(Initiated Call [1)
	Name Ken Mckinney (Initiated Conf (Company/Organization)	all []) - Phone No. <u>(564) 893-839/</u> y / Greh <i>tam Energy</i>
3.	3. Topic of Conversation: Open nm. ckg. " Leaker	om Royally to Graham Energy".
4.	4. Highlights of Conversation: Add'I info. required by Bloods. I. "San Energy has sold the wells to Northsold will follow. * Northsolar bas Co. Inc. Paul Bernary Mailing Jocumentation ASAP.	
		·

DEC 3 0 1993

Bureau of Land Management Branch of Fluid Minerals (UT-922) P.O. Box 45155 Salt Lake City, Utah 84145-0155

DIVISION OF OIL, GAS & MINING

December 29, 1993

Graham Energy, Ltd. P.O. Box 3134 Covington, Louisiana 70434-3134

> RE: San Arroyo Unit Grand County, Utah

Gentlemen:

On December 27, 1993, we received an indenture whereby Graham Royalty, Ltd. resigned as Unit Operator and Graham Energy, Ltd. was designated as Successor Unit Operator for the San Arroyo Unit, Grand County, Utah.

The instrument is hereby approved effective December 29, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the San Arroyo Unit Agreement.

Your nationwide (Wyoming) oil and gas bond No. 1845 will be used to cover all operations within the San Arroyo Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/S/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
 Division of Oil, Gas & Mining
 Division of Lands and Mineral Operations U-942
 File - San Arroyo Unit (w/enclosure)
 MMS - Data Management Division
 Agr. Sec. Chron
 Fluid Chron

Page No. 12/29/93

891003859B

430191588900s1 6

1

WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM API NO. **VELL** QTQT SEC TWN RNG WELL LEASE NAME **OPERATOR** NUMBER **STATUS** ** INSPECTION ITEM 891003859A SAN ARROYO DK MO 891003859A 430191589200s1 11 NESW 15 16S **PGW** 25E UTU050590 GRAHAM ROYALTY LIMITED 891003859A /430191589300s1 12 PGW SWSW 23 16S 25E UT\$L071307 GRAHAM ROYALTY LIMITED 891003859A √430191589400s1 13 NESW 22 165 25E GSI UTU0370A GRAHAM ROYALTY LIMITED 891003859A 4,30191589500x1-14 SWNE 16 163 -25E ABD STATE GRAHAM ROYALTY LIMITED 891003859A 430191109100s1 15 GRAHAM ROYALTY LIMITED NESW 21 16s 25E TA UTU0136529 891003859A ~430191589600s1 16 SESW 26 16S 25E **PGW** UTU0369 GRAHAM ROYALTY LIMITED 891003859A 430191589700s1 17 NENE 24 16S 25E PGW UTU025243 GRAHAM ROYALTY LIMITED 891003859A √430191589800S1 18 NUNU 30 16s 26F GSI UTU06023 GRAHAM ROYALTY LIMITED √430191589900s1 19 891003859A SWSE PGW 14 16S 25E UTU05011B GRAHAM ROYALTY LIMITED 891003859A √430191590000s1 20 SENE 26 16S 25F PGW UTSL071307 GRAHAM ROYALTY LIMITED 891003859A √430191590100s1 21 NWSE 25 165 25F PGM UTU0369 GRAHAM ROYALTY LIMITED 891003859A ~430191590200s1 22 NENE 15 **16**S 25F PGU UTU05011A GRAHAM ROYALTY LIMITED 891003859A √430191590300s1 24 SENW 19 16S PGU UTU06188 26F GRAHAM ROYALTY LIMITED 891003859A 430191590400s1 25 SUNF 21 16S 25F PGU UTU0136529 GRAHAM ROYALTY LIMITED 891003859A ~430191590500s1 26 CUCU 20 16s 26F PGH UTU025297 GRAHAM ROYALTY LIMITED 430191590600s1 27 891003859A NESU 29 16S 26E PGW UTU06021 GRAHAM ROYALTY LIMITED 891003859A √430191590700s1 28 NWNE 29 16s PGW UTU05650 26E GRAHAM ROYALTY LIMITED 891003859A 430191590800s1 29 NENE 22 16S 25F **PGW** UTU0370A GRAHAM ROYALTY LIMITED 891003859A × 430191590900s1 30 NWSW 21 16\$ 26E PGW UTU05650 GRAHAM ROYALTY LIMITED 891003859A √430193052700s1 31 NUNU 22 16S 25E PGM UTU0370A GRAHAM ROYALTY LIMITED 891003859A 430193052800s1 32 SUSU 14 16S 25E PGW UTU05011B GRAHAM ROYALTY LIMITED 430193060800s1 33 891003859A 25 16S SUSU 25E PGW **UTU0369** GRAHAM ROYALTY LIMITED √430191109000s1 35 891003859A SESW 24 16S 25E PGW UTU0369 GRAHAM ROYALTY LIMITED 430193125100s1 36-A 891003859A SESE 19 16S 26E PGW UTU06188 GRAHAM ROYALTY LIMITED 891003859A 430193125200s1 37 20 SWNE 168 26E PGW UTU05650 GRAHAM ROYALTY LIMITED 891003859A √430193125300s1 38 NESW 16 16S 25E PGW STATE GRAHAM ROYALTY LIMITED 891003859A √430191588700s1 4 UTU06023 **SESM** 30 169 26F PGU GRAHAM ROYALTY LIMITED 891003859A √430193128900s1 41 36 16S 25E PGU NENE STATE GRAHAM ROYALTY LIMITED 891003859A ~430193129000s1 42 30 16**S** 26E PGW UTU06023 GRAHAM ROYALTY LIMITED NESE 891003859A 430193129100s1 43 NESE 29 16**S** 26E PGW UTU06021 GRAHAM ROYALTY LIMITED 891003859A ₩430193130100s1 44 30 16S PGW GRAHAM ROYALTY LIMITED SENE 26F UTU06023 891003859A 430193129900s1 45 PGU NUSE 20 16S 26E UTU05650 GRAHAM ROYALTY LIMITED 430193131800s1 47 891003859A NENE 16S PGW 31 26E U06023 GRAHAM ROYALTY LIMITED 891003859A ~430193131600s1 49 NENW 29 16S 26E PGW UTU025245 GRAHAM ROYALTY LIMITED 891003859A 430191589000s1 8 SWSW 16 16S 25E PGW STATE GRAHAM ROYALTY LIMITED 891003859A < 430191589100s1 9 NWNE 27 16S 25E PGW UTU0370A GRAHAM ROYALTY LIMITED ** INSPECTION ITEM 891003859B SAN ARROYO EN 891003859B √430191653200s1 1 SENW 26 16S 25E PGW UTSL071307 GRAHAM ROYALTY LIMITED 891003859B √430191588500s1 2 22 16S SENU 25F PG GRAHAM ROYALTY LIMITED UTU0370A 891003859B v430191588600s1 3 SENW 23 16S 25E GSI UTU0369 GRAHAM ROYALTY LIMITED 891003859B √430193125000s1 40 NWNE 27 16S 25E PGW UTU0370A GRAHAM ROYALTY LIMITED 891003859B ~430191588800s1 5 NUSE 25 16S 25F **PGW** UTU0369 GRAHAM ROYALTY LIMITED

SWNE 21 16S

25E

PGW

UTU0136529

GRAHAM ROYALTY LIMITED

Division of 011, Gas and Mi OPERATOR CHANGE HORKSI			.	Routing:
Attach all documentation re Initial each listed item wh			able.	2-DT 8-FILE 3-VLC 4-RJE/V
☐ Change of Operator ☐ Designation of Oper		□ Designation of XXX Operator Name		5-EMCP
The operator of the w	ell(s) listed below	has changed (EFFE	CTIVE DATE:8-	1-93
150 HOU pho	HAM ENERGY LTD NORTHSTAR GAS CO I OO NW FREEWAY STE 2 STON, TX 77040 ne (713) 937-4314 ount no. N 7590	NC 03	15000 HOUST phone	M ROYALTY LTD ORTHSTAR GAS CO INC NW FREEWAY STE 203 ON, TX 77040 e (713) 937-4314 unt no. N0505(A)
Well(s) (attach additions	al page if needed):	*SAN ARROYO UNI	r, NW-115, ETC.	
Name:Name:	API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTwpRi SecTwpRi SecTwpRi SecTwpRi SecTwpRi	ng Lease Type: ng Lease Type: ng Lease Type: ng Lease Type: ng_ Lease Type: ng_ Lease Type:
OPERATOR CHANGE DOCUM Lee 1. (Rule R615-8-1 operator (Atta		er <u>legal</u> document leold 7-16-937	ation has been	received from <u>forme</u>
<u>M/A</u> 2. (Rule R615-8-1 (Attach to thi	0) Sundry or other s form). She brehem k	legal documentation of the service o	on has been recei	ived from <u>new</u> operator <i>Isourc</i> us <i>Inc.</i>
operating any ves. show comp	wells in Utah. Is any file number: #/	s company register <i>In 183</i>	ed with the stat	above is not currently re? (ves/no) I
comments secti changes should	on of this form. take place prior t	Management review to completion of st	of Federal and eps 5 through 9	
Lec 5. Changes have b	(1-10-94/			ang/IBM) for each wel
Lec 6. Cardex file ha	s been updated for	each well listed a	bove. (1-10-94)	
Lec 7. Well file labe				947
for distributi	oeen included on th on to State Lands a	ne monthly "Operato and the Tax Commiss	or, Address, and ion. (1-10-94)	Account Changes" mem
	peen set up for the			of this page has bee

'ERATOR CHANGE WORKSHEET (CONTINUED) Inscial each item when completed. Write Now if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Wer entity changes made? (yes no) (If entity assignments were changed, attach <u>copies</u> o Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures o entity changes.
BOND VERIFICATION (Fee wells only) # 50,000 Surely "St. Paul Fix and Marine Ins. Co", No chg. Meessary, no Fee wells ourrently associated with bond.
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
All 3. The former operator has requested a release of liability from their bond (yes/no) formation of the first state formation in the state of the state
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date: March 10 1994
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
COMMENTS
940107 Bhm/s.4. Approved C.A. NW-115 and San arroyo Unit eff. 12-29-93.
771/24/25
E71/34-35

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page_4 of 4

MONTHLY (OIL AN	D GAS	S PROI	DUCTION R	EPORT	,	
OPERATOR NAME AND ADDRESS							
OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:				
C/O NORTHSTAR GAS CO INC GRAHAM ENERGY LTD 15000 NW FREEWAY STE 203			REPO	ORT PERIOD (MONTH	12 / 9	3	
HOUSTON TX 77040			AME	NDED REPORT (Highlight Changes)	
Well Name	Producing	Well	Days		Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
SAN ARROYO 1 4301916532 00505 16S 25E 26 SAN ARROYO UNIT #40	ENRD						
4301931250 00505 16S 25E 27 BITTER CREEK #1	ENRD				·		
4301930047 00515 16S 25E 2	DK-MR	mL-25	151				
4301930240 00520 165 24F 2 VARCO-STATE 2-2	DKTA	mL-22%	208				
4301930241 00520 165 24E 2	DKTA	m1-227			Separa	ichq.	
430191588# 08340 165 25E 11	DKTA	C.A. NW	115 -	Aprv. + 4 3-23-94			
4301931162 09710 155 24E 36 VARCO STATE #36-8	CM-MR	mL-222	08				
4301931192 09710 155 24E 36	DK-MR	ML-222	08				
·							
				,			
					·		
			TOTALS			·	
COMMENTS: * Separate Change							
- Squitte offenfe	<u> </u>				·		
	-	,					
I hereby certify that this report is true and complete to	the best of m	y knowledge	.	Da	nte;	·	
Name and Signature:				· · ·	Telephone Number:		

S. E. U. T. CO. Accompdation Recording Not Examined

1 - 1 - Lange

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

Entry No. 429639

Recorded 10-22-93 236 Pm

BK. 457 Pg. 83 Fee 80°

76

Merlane Masher

Recorder of Grand County

This Assignment, Bill of Sale and Conveyance ("Assignment"), is from each of Prudential-Bache Energy Growth Fund, L.P. G-1 and Prudential-Bache Energy Growth Fund, L.P. G-2, each a Delaware limited partnership and acting herein through their general partner, Graham Energy, Ltd. (collectively, "Assignor"), to Northstar Gas Company, Inc. ("Assignee"). Assignor has an address of 109 Northpark Boulevard, Covington, Louisiana 70433, and Assignee has an address of 15000 Northwest Freeway, Suite 203, Houston, Texas 77040.

For, and in consideration of Ten Dollars (\$10.00) cash and other good and valuable consideration in hand paid, the receipt and adequacy of which are hereby acknowledged, each Assignor does hereby, severally, and not jointly, Bargain, Sell, Transfer, Set Over, Grant, Assign, Convey and Deliver unto Assignee, all of such Assignor's right, title, interest and estate in and to the oil and gas properties described on Exhibit "A" (the "Oil and Gas Properties"). The Oil and Gas Properties shall include all mineral interests, working interests, overriding interests, reversionary interests, net profits interests, net revenue interests and any other interest of any kind without warranty of title either express or implied, to the extent they are owned and may be conveyed by Sellers.

The Oil and Gas Properties shall include, to the extent each Assignor may lawfully assign same, all of such Assignor's rights, title, interest and estate in and to the property and rights incident, and to the extent attributable, to the Oil and Gas Properties, the lands covered thereby or utilized therewith, including, without limitation, (i) all presently existing pooling or unitization agreements and the units created thereby, and all units formed by virtue of orders issued by applicable State regulatory agencies, (ii) all presently existing operating agreements and all other contracts, agreements and records, (iii) all personal property, easements, permits, surface leases, servitudes and rights-of-way situated upon or used in connection with the production, treating, storing or transportation of oil, gas or other hydrocarbons or minerals.

TO HAVE AND TO HOLD the Oil and Gas Properties unto Assignee and its successors and assigns forever.

NOTWITHSTANDING ANY PROVISION IN THIS ASSIGNMENT OR ANY DOCUMENT DELIVERED IN CONNECTION HEREWITH TO THE CONTRARY, THE OIL AND GAS PROPERTIES AND ANY OTHER PROPERTY OR RIGHTS CONVEYED HEREUNDER ARE CONVEYED "AS IS," "WHERE IS," "WITH ALL FAULTS," AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR, AND WITHOUT ANY EXPRESS OR IMPLIED WARRANTY, INCLUDING WARRANTY OF TITLE OR ANY WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR CONFORMITY TO MODELS OR SAMPLES OR AS TO ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF DEFECTS, WHETHER KNOWN OR UNKNOWN, OR ANY OTHER SORT OF WARRANTY. ASSIGNEE HAS INSPECTED, OR HAS HAD THE OPPORTUNITY TO INSPECT, THE OIL AND

GAS PROPERTIES AND PREMISES FOR ALL PURPOSES, INCLUDING WITHOUT LIMITATION FOR THE PURPOSE OF DETERMINING THE PRESENCE OF ENVIRONMENTAL CONDITIONS. OF DETECTING THE PRESENCE OF NATURALLY OCCURRING RADIOACTIVE MATERIAL "(NORM)" AND MAN-MADE MATERIAL FIBERS "(MMMF)" AND HAS SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITIONS, BOTH SURFACE AND SUBSURFACE. ASSIGNEE ACCEPTS ALL OF THE SAME IN THEIR "AS IS," "WHERE IS," CONDITION, AND EACH ASSIGNOR EXPRESSLY DISCLAIMS ANY LIABILITY **ARISING** IN CONNECTION WITH ANY **PRESENCE** ENVIRONMENTAL CONDITIONS, NORM OR MMMF ON THE OIL AND GAS PROPERTIES.

From and after the Effective Time, Assignee hereby agrees to assume, be bound by and subject to each Assignor's express and implied covenants, rights, obligations and liabilities with respect to the Oil and Gas Properties, and Assignee's interest in the Oil and Gas Properties shall bear its proportionate share of royalty interests, overriding royalty interests and other payments out of or measured by production from and after the Effective Time.

This Assignment is made expressly subject to all existing overriding royalties or other burdens affecting the Oil and Gas Properties as listed on Exhibit "A."

Assignee and its permitted successors and assigns shall preserve and maintain all lease, contract and title files, well logs, well files, division orders and related files, title documentation, correspondence and other data and records in the possession of Assignor pertaining to the Oil and Gas Properties (the "Records") for a period of two (2) years from the date of acknowledgement of this Assignment, during such period shall afford Assignor and its duly authorized representatives access at all reasonable times during normal business hours to all Records as Assignor shall request in order to defend against, oppose or otherwise investigate any claims or potential claims against Assignor arising as a result of any acts, events or operations prior to the date of acknowledgement of this Assignment or as a result of this Assignment, and shall make any conveyance or transfer of the Oil and Gas Properties specifically subject to the obligations of this paragraph.

Notwithstanding any other provision herein to the contrary, this Assignment is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made to Assignors in respect of the Oil and Gas Properties or any part thereof.

The provisions hereof shall be covenants running with the land and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

In the event two or more Oil and Gas Properties cover the same land (e.g., an oil and gas leasehold interest included within the Oil and Gas Properties may cover the same land as a mineral, royalty or overriding interest included within the Oil and Gas Properties), no merger of title shall occur, and each of the Oil and Gas Properties covering the same land is conveyed and shall be owned by Assignee as a separate and distinct property.

Separate assignments of certain of the Oil and Gas Properties may be executed on officially approved forms by Assignor to Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, rights, titles, power and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Oil and Gas Properties conveyed herein.

The parties agree to take all such further actions and execute, acknowledge and deliver all such further documents that are necessary or useful in carrying out the purposes of this Assignment. Assignor agrees to execute, acknowledge and deliver to Assignee all such other additional instruments, notices, division orders, transfer orders and other documents and to do all such other and further acts and things as may be necessary to more fully and effectively grant, convey and assign to Assignee the Oil and Gas Properties conveyed hereby or intended so to be.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment.

References in this Assignment and in Exhibit "A," to contracts, agreements or instruments shall not be deemed to create any rights in favor of any third party.

Assignee joins in the execution hereof for the purpose of being bound by all the terms, provisions, obligations and covenants herein specified.

IN WITNESS WHEREOF, this instrument is signed and executed in multiple counterparts as of the date (s) set forth on the acknowledgements hereto, but, shall be effective for all purposes as of 7:00 o'clock A.M., local time, September 1, 1993 (the "Effective Time").

ASSIGNORS:

By:

PRUDENTIAL-BACHE ENERGY GROWTH FUND, L.P. G-1

By: Graham Energy, Ltd.,

as General Partner

Kenneth M. McKinney Vice President

ATTEST:

Bv:

[SEAL]

GROWTH FUND, L.P. G-2 Graham Energy, Ltd., as ATTEST: By: General Partner By: By: Kenneth M. McKinney Vice President [SEAL] **ASSIGNORS' WITNESSES** TO **SIGNATURES: ASSIGNEE:** NORTHSTAR GAS COMPANY, INC. ATTEST: By: By: ce President [SEAL] **WITNESSES** ASSIGNEE'S TO SIGNATURE:

PRUDENTIAL-BACHE ENERGY

STATE OF LOUISIANA

PARISH OF ORLEANS

ON THIS, the day of October, 1993, before me, the undersigned Notary, personally appeared Kenneth M. McKinney, who acknowledged that he is the Vice President of Graham Energy, Ltd., the general partner of Prudential-Bache Energy Growth Fund, L.P. G-1, a Delaware limited partnership, and that as President he is authorized to execute the foregoing instrument for the purposes therein contained by signing the name of said corporation as general partner of Prudential-Bache Energy Growth Fund, L.P. G-1.

IN WITNESS WHEREOF, I hereunder set my hand and official seal.

NOTARY PUBLIC

My Commission Expires

WILLIAM H. HARDIE, III

NOTARY PUBLIC

Parish of Orleans, State of Louisiana

My Commission is issued for Life.

[SEAL]

STATE OF LOUISIANA

PARISH OF ORLEANS

ON THIS, the day of October, 1993, before me, the undersigned Notary, personally appeared Kenneth M. McKinney, who acknowledged that he is the Vice President of Graham Energy, Ltd., the general partner of Prudential-Bache Energy Growth Fund, L.P. G-2, a Delaware limited partnership, and that as President he is authorized to execute the foregoing instrument for the purposes therein contained by signing the name of said corporation as general partner of Prudential-Bache Energy Growth Fund, L.P. G-2.

IN WITNESS WHEREOF, I hereunder set my hand and official seal.

NOTARY PUBLIC

My Commission Expires

WILLIAM H. HARDIE, III

ragish of Orleans, State of Louisiand My Cammission is issued for Life.

STATE OF LOUISIANA

PARISH OF ORLEANS

ON THIS, the day of October, 1993, before me, the undersigned Notary, personally appeared O. J. King, who acknowledged that he is the Vice President of Northstar Gas Company, Inc., a Texas corporation, and that as Vice President he is authorized to execute the foregoing instrument for the purposes therein contained by signing the name of said corporation.

IN WITNESS WHEREOF, I hereunder set my hand and official seal.

NOTARY PUBLIC

My Commission Expires

SEAL

WILLIAM H. HARDIE, III

NOTARY PUBLIC

Parish of Orleans, State of Louisland My Commission is issued for Life.

EXHIBIT "A"

ATTACHED TO ASSISTANT,

RILL OF SALE AND CONVEYANCE

PART I

LANDS AND LEASES

ALL IN GRAND COUNTY, UTAH UNLESS CYHRONIUSE SPECIFIED

Lease Serial			Description			Loose	Associated
Number	Leasur	Lesses	of Lands	Book	Page	Date	Properties
ML-22208	State of Utah	Atlantic Richfield	T15 1/2S, R24E, SLM	220	177	9-28-64	ARCO State
(1038)		Company	Sec. 36: All				2-1, 2-2, 36-7
			T16S, R24E, SLM		•		36-8
,		1	Sec. 2: All				
U-2964 5	U.S.A.	Atlantic Richfield	T16S, R25E, SIM			5-1-75	ARCO 27-1
(1174)		Company	Sec. 27: SW/4,				Valentine
		•	S/2 SE/4				Fed #2
			Sec. 34: NE/4,				ARCO Fed D-1
	÷		NE/4 NW/4, NE/4 SE/4				;
ML-25151	State of Utah	Sinclair Oil & Gas	T16S, R25E, SLM	163	390	3-7-68	Bittercreek #1
(191-1)		Company	Section 2: All				
J-0126528	U.S.A.	James F. Gilbert	T16S, R25E, SIM			12-1-63	Federal
(174-1)			Sec. 11: N/2,				Gilbert #1
		i	N/2 SW/4, SE/4 SW/4,				Federal 174-1
			SE/4				ARCO Fed H-1
	•		Sec. 12: S/2				
U-014142 0	U.S.A.	Sinclair Oil Company	T16S, R25E, SLM			8-1-64	Federal
(180-1)			Sec. 11: SW/4 SW/4	•			174-1
ML-4113	State of Utah	Lois A. Aubrey	T16S, R25E, SLM	6 - Q	207	1-2-52	San Arroyo
(44-1)		•	Sec. 16: All				Unit Area
U-05011-A	U.S.A.	Pierce T. Norton	T16S, R25E, SLM			9-1-51	Tenneco
(45-2)	V.J.B.	TELOG I. MOLCON	Sec. 14: WW/4,			*4-1-55	Fed 14-2
(2)			SE/4 SE/4, N/2 SE/4,				San Arroyo
	•		NE/4 SW/4				Unit Area
			Sec. 15: NE/4				

Lease Segregated Effective

PART I

Leese Serial			Description			Lease	Associated
lumber	Leasur	Lease	of Lands	Book	Page	Date	Properties
7-0369	U.S.A.	Clair D. Jones	T16S, R25E, SLM			2-1-51	San Arroyc
(46- 1)			Sec. 23: N/2				Unit Area
			Sec. 24: W/2, SE/4,				
			S/2 NE/4				
			Sec. 25: All				
			Sec. 26: N/2 S/2,				
			SE/4 SW/4, S/2 SE/4		•		
SL-071307	U.S.A.	James E. Croudace	T16S, R25E, SIM			12-1-50	San Arroyo
(47-1)			Sec. 23: S/2				Unit Area
			Sec. 26: N/2				
U-0370-A	U.S.A.	Clair D. Jones	T16S, R25E, SLM		,	2-1-51	San Arroyo
(48-1)			Sec. 21: E/2 NE/4,			*6-1-55	Unit Area
			NE/4 SE/4				
			Sec. 22: All				
			Sec. 27: NE/4,				
			WE/4 NW/4, NE/4 SE/4				
U-05059-A	U.S.A.	L. J. Batchelor	T16S, R25E, SLM			10-1-51	San Arroyo
(49-2)	***************************************		Sec. 15: NW/4 SW/4,			*9-19-61	Unit Area
			E/2 MA/4, SW/4 MA/4			, 1, 01	omit Med
			M/ Z IM/ I/ ON/ I IM/ I				
J -06 021	U.S.A.	Fred A. Moore	T16S, R26E, SLM			2-1-52	San Arroyc
(51-1)			Sec. 29: \$/2,				Unit Area
			S/2 Mi/4, Mi/4 Mi/4				
J-06023	U.S.A.	Adiel E. Stewart	T16S, R26E, SLM			2-1-52	San Arroyo
(52-1)			Sec. 30: All				Unit Area
-			Sec. 31: N/2 N/2				
U-06188	U.S.A.	C. M. Rood	T16S, R26E, SLM			*3-1-52	San Arroyo
(53-1)			Sec. 19: SW/4,				Unit Area
-			S/2 WW/4, W/2 SE/4,			•	
			SE/4 SE/4				

Lease Segregated Rifective

EMIRIT "A"
PART I

Lease Serial	_	_	Description			Longo	Associated
<u>Humber</u>	Lessor	<u> Lorena</u>	of Lands	Book	Page	Date	Properties
U-05011-B	U.S.A.	Pierce T. Norton	T16S, R25E, SIM			9-1-51	Can lawrence
(56-1)			Sec. 14: SW/4 SE/4,			*2-1-57	San Arroyo Unit Area
			W/2 SW/4, SE/4 SW/4			2 1-37	OILL ATES
			Sec. 15: SE/4				
U-05059-C	U.S.A.	L. J. Batchelor	T16S, R25E, SLM			#2-1-E7	0 1
(57-1)			Sec. 15: E/2 SW/4,			*3-1-57	San Arroyo
			SH/4 SH/4				Unit Area
U-02 524 3	U.S.A.	Clair D. Jones	T16S, R25E, SIM			*8-27- 57	San Arroyo
(60-1)			Sec. 24: N/2 NE/4			0 2/ 3/	Unit Area
U -02524 5	U.S.A.	Fred A. Moore	T16S, R26E, SLH			2-1-52	San Arroyo
(61-1)			Sec. 29: NE/4 NW/4			* 9-1-57	Unit Area
J-025297	U.S.A.	C. M. Rood	T16S, R26E, SLM			3-1-52	San Arroyo
(64-2)			Sec. 19: N/2 N/2				Unit Area
			S/2 ME/4, NE/4 SE/4				
			Sec. 20: W/2				
J-06188-B	U.S.A.	Sinclair Oil	T16S, R2SE, SLM			3-1-52	San Arroyo
(74-1)		Corporation	Sec. 35: N/2				Unit Area
J-05059-F	U.S.A.	L. J. Batchelor	T16S, R25E, SLM			10-1-51	San Arroyo
(134-1)			Sec. 15: NW/4 NW/4			* 9-19-61	Unit Area
J-025243-A	U.S.A.	Clair D. Jones	T16S, R25E, SLM			2-1-51	San Arroyo
(139-1)			Sec. 26: SW/4 SW/4			*1-1-61	Unit Area
I-0565 0	U.S.A.	Virginia E. Lewis	T16S, R26E, SLM			12-1-51	San Arroyo
(176-1)			Sec. 21: Lots 2, 3,				Unit Area
			4, W/2 W/2				
			Sec. 20: E/2			,	
			Sec. 28: Lots 1, 2,				
			3, 4 W/2 W/2				
			Sec. 29: NE/4				

Lease Segregated Effective

EXHIBIT "A"
PART I

Lease Serial Number	Lengur	Learna	Description of Lands	Book	Page	Lease Date	Associated Properties
							riopricias .
U-0136529	U.S.A.	Clair D. Jones	T16S, R25E, SLM			2-1-51	San Arroyo
(4000-1)			Sec. 21: W/2 NE/4,			*1-22-64	Unit Area
			E/2 NW/4, W/2 SE/4,				,
			SE/4 SE/4, NE/4 SW/4,		-		
		•	Sec. 27: W/2 WW/4,				
			se/4 km/4, km/4 se/4				
	· · · · · · · · · · · · · · · · · · ·		Sec. 28: NE/4 NE/4				
U-05650-A	U.S.A.	Virginia E. Lewis	T16S, R26E, SLM			12-1-51	San Arroyo
(177-1)			Sec. 21: Lot 1			*10-1-61	Unit Area
V-9831	U.S.A.	Williams H. Short, Jr.	T16S, R25E, SLM			10-10-69	ARCO Fed B-1
(949)		and Franklin Knobel	INSOFAR AND ONLY				
			INSOFAR as said			*	
			lease covers:				
			Sec. 6: All				
U-14234	U.S.A.	Arthur E. Meinhart	T15S, R24E, SLM			4-1-71	Black Horse
			Sec. 30: All				Canyon
			Sec. 31: All				Federal 31-
			Uintah Co., UT				

Lease Segregated Effective

EXHIBIT A Attached to Assignment, Bill of Sale and Conveyance

Part II

[OMITTED]

EXHIBIT A ATTACHED TO ASSIGNMENT, BILL OF SALE AND CONVEYANCE PART III CONTRACTS AND AGREEMENTS

PROPERTY REFERENCE		
San Arroyo Unit Area	1.	Unit Agreement for the Development and Operation of the San Arroyo Unit Area, dated June 11, 1956.
San Arroyo Unit Area	2.	Unit Operating Agreement for the San Arroyo Unit Area, dated August 16, 1961.
Valentine Fed #2	3.	Communitization Agreement covering the W1 of Section 34, T16S-R25E.
ARCO Fed. D-1	4.	Communitization Agreement covering the $E_2^{\frac{1}{2}}$ of Section 34, T16S-R25E.
Fed. 174-1	5.	Communitization Agreement, dated March 3, 1965 covering the Wag Section 11, T16S-R25E.
Tenneco Fed. 14-2	6.	Communitization Agreement dated January 1, 1980, covering the N ¹ ₂ of Section 14, T16S-R25E.
Tenneco Fed. 14-2	7.	Operating Agreement dated June 5, 1980, designating Tenneco Oil Company as Operator and covering the N ¹ ₂ of Section 14, T16S-R25E.
ARCO Fed. H-1 Fed. D-1	8 .	Farmout Agreement and Operating Agreement dated August 16, 1982, between ARCO Oil & Gas Company and TXO Production Corp., covering the S ¹ / ₂ Section 12, T16S-R25E.
San Arroyo Unit Area	9.	Farmout Agreement dated June 6, 1955 by and between H. W. Dougherty and Sinclair Oil and Gas Company, covering lands in sections 21, 22, 23, 24, 25, 26 and 27, T16S-R25E.
ARCO Fed. B-1, Fed. C-1;	10.	Farmout Agreement and Operating Agreement between ARCO Oil and Gas Company and Texas Oil and Gas Corp., dated September 30, 1979, covering all of Sections 6 and 34

and the NiNwi, NwinEi and Sini of Section 35,

T16S-R25E.

Valentine

Fed. #2

EXHIBIT "A" ATTACHED TO ANE MADE A PART OF THE ASSIGNMENT, BILL OF SALE AND CONVEYANCE PART IV

INTEREST IN PROPERTIES AND WELLS

property name	COUNTY	STATE	OPERATOR	WORKING INTEREST DECIMAL	NET REVENUE INTEREST DECIMAL	OVERRIDING ROYALITY INTEREST DECIMAL
ARCO STATE #2-1 ARCO STATE #2-2 ARCO STATE #36-7 ARCO STATE #36-8 ARCO STATE #27-1 VALENTINE FED, #2 FEDERAL 174 #1 BITTERCREEK #1 ARCO FEDERAL #B-1 ARCO FEDERAL #C-1 ARCO FEDERAL #D-1 ARCO FEDERAL #H-1 TENNECO FED. #14-2 GILBERT FEDERAL #1	GRAND	UTAH UTAH UTAH UTAH UTAH UTAH UTAH UTAH	URI URI URI URI URI URI LONE MIN. URI LONE MIN.	1.000000000 1.000000000 1.000000000 1.00000000	0.875000000 0.875000000 0.875000000 0.875000000 0.875000000 0.038281200 0.848750000 0.875000000 0.875000000 0.420000000 0.191406200 0.000000000 0.4125000000 0.8450000000	0.125000000 0.062500000

SAN ARROYO UNIT AREA ENTRADA PARTICIPATING AREA

SAN ARROYO #1 SAN ARROYO #2 SAN ARROYO #3 SAN ARROYO #5 SAN ARROYO #6 SAN ARROYO #40U	GRAND GRAND GRAND GRAND GRAND GRAND	UTAH UTAH UTAH UTAH UTAH UTAH UTAH	URI URI URI URI URI URI	1.00000000 1.00000000 1.00000000 1.00000000	0.825000000 0.825000000 0.825000000 0.825000000 0.825000000
SAN ARROYO #40U SAN ARROYO #40L	GRAND GRAND	UTAH	URI	1.000000000	0.825000000

San Arroyo Wells are subject to a net profits interest created by and subject to that certain farmout agreement dated june 6, 1955.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MININ	IG					
	7. Indian Allottee or Tribe Name					
SUNDRY NOTICES AND REPORTS O	[ACCIDAGACITALS PT][Talk 0000 Material (0000 Material)					
Do not use this form for proposals to drill new wells, deepen existing wells; or to res	20000000000000000000000000000000000000					
Use APPLICATION FOR PERMIT— for such propo	891003859В					
1. Type of Well Oil A Gas Other (specify) Well	9. Woll Name and Number SEE BELOW					
2. Name of Operator	10. API Well Number					
NORTHSTAR GAS COMPANY INC.	SEE BELOW					
3. Address of Operator 15000 NORTHWEST FWY, SUITE 20	3 4. Telephone Number 11. Field and Pool, or Wildcat					
HOUSTON TX 77040	713-937-4314 SAN ARROYO UNIT					
5. Location of Well						
Footage :	County: GRAND					
QQ, Sec, T., R., M. :	State : UTAH					
12. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA					
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)					
☐ Abandonment ☐ New Construction	Abandonment •					
Casing Repair Pull or Alter Casing	Casing Repair Pulfor Alter Casing					
Change of Plans Recompletion	Change of Plans Shoot or Acidize					
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare					
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off					
Multiple Completion Water Shut-Off	- [X] Other CHANGE OF OPERATOR					
(X) Other	- CHANGE OF OPERATOR					
CS	Date of Work Completion					
Approximate Date Work Will Start	•					
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.					
	Must be accompanied by a cement verification report.					
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)						
NORTHSTAR GAS COMPANY INC. TOOK OVER	AS OPERATOR FROM GRAHAM ROYALTY LTD.					
ON 09-01-93 WITH THE EFFECTIVE DATE	OF SALE 09-01-93.					
Well Name API # Location	o <u>n</u>					

Well Na	ıme	AP1 #	Location	
San Arr	coyo 2	4301915885	16S 25E 22	
San Arr	coyo 3	4301915886	16S 25E 23	
San Arr	coyo 5	4301915888	16S 25E 25	
San Arr	coyo 6	4301915889	16S 25E 21	JAN 1 4 19-4
San Arr	coyo 1	4301916532	16S 25E 26	
San Arr	coyo 40	4301931250	16S 25E 27	DP/Sign of
				CH. CAS S WATER

4.	l heroby	certify	that the	foregoing	is	true	and	correct
----	----------	---------	----------	-----------	----	------	-----	---------

Name & Signature PAUL BERNARD
(State Use Only)

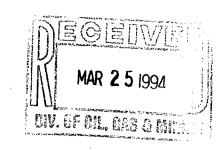
AUL BERNARD

Title SEC/TREAS

Date 12-20-93



Bureau of Land Management Branch of Fluid Minerals P.O. Box 45155 Salt Lake City, Utah 84145-0155



March 23, 1994

Northstar Gas Company, Inc. 820 Gessner, Suite 1630 Houston, Texas 77024

> Re: San Arroyo Unit Grand County, Utah

Gentlemen:

On March 17, 1994, we received an indenture dated November 29, 1993, Whereby Graham Energy, Ltd. resigned as Unit Operator and Northstar Gas Company, Inc. was designated as Successor Unit Operator for the San Arroyo Unit, Grand County, Utah.

The instrument is hereby approved effective March 23, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Unit Agreement.

Your statewide (Utah) oil and gas bond No. UT0845 will be used to cover all operations within the San Arroyo Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure) Division of Oil, Gas & Mining / Division of Lands and Mineral Operations U-942 File - San Arroyo Unit (w/enclosure) MMS - Data Management Division Agr. Sec. Chron

Fluid Chron

U-922:TAThompson:tt:03-23-94

Page No. 03/23/94

WELL STATUS REPORTS UTAH STATE OFFICE



								1911年1月1日 - 1911年1日 - 1911年1日 1911年 - 1911年 - 1911年1日 - 1911年1日	Nag - N.C.の 特別者 - N.C. N S. V. O. M. D. V.
INSPECTION ITEM	API NO.	WELL	QTQT	SEC	TWN	RNG	WELL	LEASE NAME	OPERATOR
		NUMBER					STATUS		
				ī					
** **********			,						
** INSPECTION ITEM 8910		SAN ARROY							
891003859A	430191589200\$1		NESW			25E	PGW	UTU05059C	GRAHAM ENERGY LIMITED
891003859A	430191589300s1		SWSW	23		25E	PGW	UTSL071307	GRAHAM ENERGY LIMITED
891003859A	430191589400\$1		NESW	22		25E	GSI	UTU0370A	GRAHAM ENERGY LIMITED
891003859A	430191589500X1	أمانمة	SWNE	16			~P+A~	STATE	GRAHAM ENERGY LIMITED
891003859A	430191109100s1		NESW	21		25E	TA	UTU0136529	GRAHAM ENERGY LIMITED
891003859A	430191589600s1		SESW	26		25E	PGW	UTU0369	GRAHAM ENERGY LIMITED
891003859A	430191589700s1		NENE	24		25E	PGW	UTU025243	GRAHAM ENERGY LIMITED
891003859A	430191589800\$1		NUNU	30		26E	GSI	UTU06023	GRAHAM ENERGY LIMITED
891003859A	430191589900s1		SWSE	14		25E	PGW	UTU05011B	GRAHAM ENERGY LIMITED
891003859A	430191590000s1		SENE	26		25E	PGW	UTSL071307	GRAHAM ENERGY LIMITED
891003859A	430191590100s1		NWSE	25		25E	PGW	UTU0369	GRAHAM ENERGY LIMITED
891003859A	430191590200s1		NENE	15		25E	PGW	UTU05011A	GRAHAM ENERGY LIMITED
891003859A	430191590300s1		SENW	19		26E	PGW	UTU06188	GRAHAM ENERGY LIMITED
891003859A	430191590400s1		SWNE	21	16S	25E	PGW	UTU0136529	GRAHAM ENERGY LIMITED
891003859A	430191590500s1		SWSW	20	16S	26E	PGW	UTU025297	GRAHAM ENERGY LIMITED
891003859A	430191590600s1		NESW	29	168	26E	PGW	UTU06021	GRAHAM ENERGY LIMITED
891003859A	430191590700s1		NWNE	29	16S	26E	PGW	UTU05650	GRAHAM ENERGY LIMITED
891003859A	430191590800s1		NENE	22	16S	25E	PGW	UTU0370A	GRAHAM ENERGY LIMITED
891003859A	430191590900s1	-,-	NUSU	21	16S	26E	PGW	UTU05650	GRAHAM ENERGY LIMITED
891003859A	430193052700s1	31	NUNU	22	16\$	25E	PGW	UTU0370A	GRAHAM ENERGY LIMITED
891003859A	430193052800s1	32	Susu	14	168	25E	PGW	UTU05011B	GRAHAM ENERGY LIMITED
891003859A	430193060800s1	33	SWSW	25	168	25E	PGW	UTU0369	GRAHAM ENERGY LIMITED
891003859A	430191109000s1	35⊬	SESW	24	168	25E	PGW	UTU0369	GRAHAM ENERGY LIMITED
891003859A	430193125100s1	36-A	SESE	19	16S	26E	PGW	UTU06188	GRAHAM ENERGY LIMITED
891003859A	430193125200s1	37	SWNE	20	16S	26E	PGW	UTU05650	GRAHAM ENERGY LIMITED
891003859A	430193125300s1	38	NESW	16	16S	25E	PGW	STATE	GRAHAM ENERGY LIMITED
891003859A	430191588700s1	4	SESW	30	16\$	26E	PGW	UTU06023	GRAHAM ENERGY LIMITED
891003859A	430193128900s1	41	NENE	36	16S	25E	PGW	STATE	GRAHAM ENERGY LIMITED
891003859A	430193129000s1	42	NESE	30	168	26E	PGW	UTU06023	GRAHAM ENERGY LIMITED
891003859A	430193129100s1	43	NESE	29	16S	26E	PGW	UTU06021	GRAHAM ENERGY LIMITED
891003859A	430193130100s1	44	SENE	30	165	26E	PGW	UTU06023	GRAHAM ENERGY LIMITED
891003859A	430193129900s1	45	NWSE	20	16S	26E	PGW	UTU05650	GRAHAM ENERGY LIMITED
891003859A	430193131800s1	47	NENE	31	16S	26E	PGW	U06023	GRAHAM ENERGY LIMITED
891003859A	430193131600s1	49	NENW	29	16S	26E	PGW	UTU025245	GRAHAM ENERGY LINITED
891003859A	430191589000s1	8:	SUSU	16	16\$	25E	PGW	STATE	GRAHAM ENERGY LIMITED
891003859A	430191589100s1	9	NUNE	27	168	25E	PGW	UTU0370A	GRAHAM ENERGY LIMITED
** INSPECTION ITEM 8910	0 3 8598	SAN ARROY	O EN						
891003859B	430191653200\$1	1	SENW	26	16S	25E	PGW	UTSL071307	GRAHAM ENERGY LIMITED
891003859B	430191588500\$1	2	SENW	22	16S	25E	PGW	UTU0370A	GRAHAM ENERGY LIMITED
891003859B	430191588600\$1	3	SENW	23	16S	25E	GSI	UTU0369	GRAHAM ENERGY LIMITED
891003859B	430193125000s1	40	NWNE	27	16S	25E	PGW	UTU0370A	GRAHAM ENERGY LIMITED
891003859B	430191588800s1	5	NWSE	25	16S	25E	PGW	UTU0369	GRAHAM ENERGY LIMITED
891003859B	430191588900s1	6	SWNE	21	16S	25E	PGW	UTU0136529	GRAHAM ENERGY LIMITED

, w.					
Division of Oil, Gas a OPERATOR CHANGE H					Routing:
Attach all documentati	ion received by the divistem when completed. Write	=			1-1/46° 7-SJV 2-DY3/8-FILE 3-VLC
XXX Change of Opera	tor (well sold)	☐ Designation	•	ı	4-R.H. 5-11-02- 6-PL
□ Designation of	operator	D Operator Na	ille Change Only		
The operator of t	he well(s) listed be	low has changed (E	FFECTIVE DATE:	9-1-93)
TO (new operator) (address)	000 00000000 11000		rmer operator) (address)	HOUSTON, CONTROL OF THE PHONE (71)	FREEWAY STE 203
Hell(s) (attach add	itional page if needed):	**SAN ARROYO	UNIT		
Name: **SEE ATTAC	API: API:	1-16532 Entity:	SecTw	rpRng	Lease Type:
Name:	API: API:		SecIW Sec Tw	rpRng rpRng	Lease Type: Lease Type:
Name:	API:	Entity:	SecTw		Lease Type:
Name:	API:	Entity:	Tw		Lease Type:
Name:	API: API:		SecIW	rpRng rpRng	Lease Type: Lease Type:
OPERATOR CHANGE D	OCUMENTATION 5-8-10) Sundry or (Attach to this form)	other <u>legal</u> docume	entation has 94)(&e/, B:11.of So.	been rece	ived from <u>forme</u>
Le 2. (Rule R615 (Attach to	i-8-10) Sundry or oth this form). Check to	ner <u>legal</u> documenta 14-94)	tion has been	received	
operating yes, show	ment of Commerce has any wells in Utah. company file number:	Is company regis <u>#144214</u> .	tered with the	e state? (yes/no) I1
comments s changes sh	an and Federal Hell elephone Documentat section of this form nould take place pric	m. Management rev or to completion of	iew of Federa steps 5 throu	l and Indi ugh 9 below	an well operator
lialad sho	ave been entered in ' ove. <i>[3-31-94]</i>				
<u>Lec</u> 6. Cardex fil	e has been updated f	for each well liste	d above. <i>[33]-9</i>	47	
Let 7. Well file	ove. [3-31-79] Le has been updated for labels have been upon the state land	lated for each well	listed above,	(3-31-94)	
Lec 8. Changes ha	ave been included on	the monthly "Oper	ator, Address	, and Acco	unt Changes" mem

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

'ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
<u>see</u> 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only)
N/A 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE :	INTEREST OHNER NOTIFICATION RESPONSIBILITY
٠	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
,	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	G
	All attachments to this form have been microfilmed. Date: 4-19 1994.
FILING	
Jec 1.	Copies of all attachments to this form have been filed in each well file.
Lc2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
	TS 8 B/m/S.Y. Aprv. eff. 3-23-94.

WE71/34-35

(12/93)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER:						
KATHY TUSON NORTHSTAR GAS COMPANY INC 820 GESSNER #1630 HOUSTON TX 77024				ORT PERIOD (MONTH	Highlight Changes)				
Well Name	Producing	Well	Days		Production Volumes	· · · · · · · · · · · · · · · · · · ·			
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)			
SAN ARROYO 1 4301916532 00505 16S 25E 26	ENRD			4-07/307					
VSAN ARROYO UNIT #40 4301931250 00505 16S 25E 27 BITTER CREEK 1	ENRD			U-6370-A					
4301930047 00515 16S 25E 2 ARCO-STATE 2-1	DK-MR								
4301930240 00520 16S 24E 2 ARCO-STATE 2-2	DKTA								
4301930241 00520 16S 24E 2 WILSON 33-15	DKTA								
4301930520 02870 16S 24E 33	DKTA								
4:301915047 05215 16S 25E 10 BROWN USA 35-3	WSTC								
4301930771 06526 16S 24E 35 STATE 36-16	DK-MR	<u></u>							
4301930606 06527 16S 24E 36 FEDERAL 5-13	DKTA								
4301930544 06528 17S 24E 5 FEDERAL 3-15	DKTA								
4301930463 06530 17S 24E 3 FEDERAL 3-8 4301930521 06545 17S 24E 3	DK-MR								
4301930521 06545 17S 24E 3 FEDERAL 4-12 4301930522 06550 17S 24E 4	DKTA DKTA	·········							
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DRIA		TOTALS						
COMMENTS:					•				
COMMENTS:						40.			
hereby certify that this report is true and complete to	the best of my	knowleda	e	n.	ate:				
Name and Signature:	case of fifty	ALOWIOLE	<u>. </u>		Telephone Number:				



DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: UT-922

May 13, 1996

Enogex Exploration Corporation P.O. Box 24300 Oklahoma City, Oklahoma 73124-0300

Re:

San Arroyo Unit Grand County, Utah

Gentlemen:

On April 29, 1996, we received an indenture dated April 19, 1996, whereby Northstar Gas Company, Inc. resigned as Unit Operator and Enogex Exploration Corporation was designated as Successor Unit Operator for the San Arroyo Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the San Arroyo Unit Agreement. The instrument is hereby approved effective May 13, 1996.

Your statewide (Utah) oil and gas bond No. 1044 will be used to cover all operations within the San Arroyo Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)

Division of Oil Gas & Mining

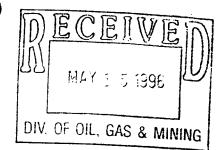
Division of Lands and Mineral Operations U-942

File - San Arroyo Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

Page No. 05/13/96

WELL STATUS REPORTS
UTAH STATE OFFICE



INSPECTION ITEM

API NO.

WELL Number QTQT SEC TWN RNG

G WELL Status LEASE NAME

OPERATOR

	** INSPECTION ITEM 891003	3859A	SAN ARRO	YO DK I	H O								
	891003859A	430191589200s	1 11	NESW	15	5 16s	25E	PGW	UTU05059C	MODTUCTAR			
	891003859A	430191589300s1	T 12	SUSU	23	168	25E	PGW	UTSL071307	NORTHSTAR			
	891003859A	430191589400s1	l 13	NESW	22	2 16s	25E	GSI	UTU0370A	NORTHSTAR			
	-891003859A	430191589500x1	I 14	SWNE	16	168	25E	P+A	STATE	NORTHSTAR			
	891003859A	430191109100s1	15	NESW	21	165	25E	TA	UTU0136529	NORTHSTAR			
	891003859A	430191589600s1	16	SESW	26	16s	25E	PGW	UTU0369	NORTHSTAR			
	891003859A	430191589700s1	17	NENE	24	168	25E	PGW	UTU025243	NORTHSTAR			
	891003859A	430191589800s1	18	NUNU	30	16S	26E	PGW	UTU06023	NORTHSTAR			
	891003859A	430191589900s1	19	SWSE	14	168	25E	PGW	UTU05011B	NORTHSTAR			
	891003859A	430191590000s1	20	SENE	26	168	25E	PGW	UTSL071307	NORTHSTAR NORTHSTAR			
	891003859A	430191590100\$1	21	NWSE	25	168	25E	PGW	UTU0369	NORTHSTAR			
	891003859A	430191590200s1	22	NENE	15	168	25E	PGW	UTU05011A	NORTHSTAR			
	891003859A	430191590300s1	24	SENW	.19	168	26 E	PGW	UTU06188	NORTHSTAR			
	891003859A	430191590400s1	25	SWNE	21	16S	25E	PGW	UTU0136529	NORTHSTAR			
	891003859A	430191590500s1	26	SUSU	20	16\$	26E	PGW	UTU025297	NORTHSTAR			
•	891003859A	430191590600\$1	27	NESW	29	16S	26E	PGW	UTU06021	NORTHSTAR			
	891003859A	430191590700s1	28	NUNE	29	16S	26E	PGW	UTU05650	NORTHSTAR			
	891003859A	430191590800s1	29	NENE	22	168	25E	PGW	UTU0370A	NORTHSTAR			
	891003859A	430191590900s1	30	NWSW	21	16S	26E	PGW	UTU05650	NORTHSTAR			
	891003859A	430193052700s1	31	NUNU	22	16S	25E	PGW	UTU0370A	NORTHSTAR			
	891003859A	430193052800\$1	32	SWSW	14	16S	25E	PGW	UTU05011B	NORTHSTAR			
	891003859A	430193060800s1		SWSW	25	16S	25E	PGW	UTU0369	NORTHSTAR			
	891003859A	430191109000S1	35	SESW	24	16S	25E	PGW	UTU0369	NORTHSTAR			
	891003859A	430193125100s1		SESE	19	16S /	26E	PGW	UTU06188	NORTHSTAR			
	891003859A	430193125200s1	37	SWNE	20	168	26E	PGW	UTU05650	NORTHSTAR			
	891003859A	430193125300s1	38	NESW	16	16S	25E	PGW	STATE	NORTHSTAR			
	891003859A	430191588700s1	-	SESW	30	16S	26 E	PGW	UTU06023	NORTHSTAR			
	891003859A	430193128900s1	41	NENE	3 6	16S	25E	PGW	STATE	NORTHSTAR			
	891003859A	430193129000s1	42	NESE	30	168	26 E	PGW	UTU06023	NORTHSTAR			
	891003859A	430193129100s1		NESE	29	168	26 E	PGW	UTU06021	NORTHSTAR			
	891003859A	430193130100s1	44	SENE	30	16S	26E	PGW	UTU06023	NORTHSTAR			
	891003859A	430193129900s1		NWSE	20	16\$	26E	PGU	UTU05650	NORTHSTAR	GAS	COMPANY	INC
	891003859A	430193131800s1		NENE	31	16\$	26E	PGW	U06023	NORTHSTAR	GAS	COMPANY.	INC
	891003859A	430193131600s1		NENU	29	16S	26E	PGW	UTU025245	NORTHSTAR	GAS	COMPANY	INC
	891003859A	430191589000s1		SUSU	16	16S	25E	PGW	STATE	NORTHSTAR	GAS	COMPANY	INC
	891003859A	430191589100s1	9	NUNE	27	168	25E	PGW	UTU0370A	NORTHSTAR	GAS	COMPANY	INC
•	** INSPECTION ITEM 8910038	E0a											
	8910038598		SAN ARROYO										
	8910038598	43019165320081		SENV			25E	PGW	UTSL071307	NORTHSTAR	GAS	COMPANY	INC
	891003859B	430191588500\$1				16S	25E	PGW	UTU0370A	NORTHSTAR	GAS	COMPANY	INC
	8910038598	430191588600S1		SENW			25E	GSI	UTU0369	NORTHSTAR	GAS	COMPANY	INC
	8910038598	430193125000S1	_	NWNE			25E	PGW	UTU0370A	NORTHSTAR	GAS	COMPANY	INC
	8910038598	430191588800S1	_	NWSE			25E	PGW	UTU0369	NORTHSTAR	GAS	COMPANY	INC
		430191588900s1	0	SWNE	21	168	25E	PGW	UTU0136529	NORTHSTAR	GAS	COMPANY	INC



600 Central Park Two / 515 Central Park Drive / Oklahoma City, OK 73105 Post Office Box 24300 / Oklahoma City, Oklahoma 73124-0300 405 525-7788 / FAX 405 557-5258

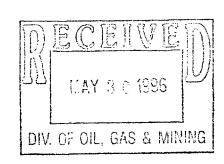
May 21,1996

Ms. Lisha Cordova State of Utah Department of Oil, Gas & Mining Salt Lake City, Utah 84111-2303

Re: Acquisition of Producing Properties

and Operatorship from Northstar Resources

Grand and Uintah Counties, Utah



Dear Ms. Cordova:

Enogex Exploration Corporation acquired the working interest and operatorship of certain properties in Grand and Uintah Counties, Utah from Northstar Resources, Inc. effective 5/1/96. In this regard we enclose the following for the records:

- 1. Original Sundry Notices filed in triplicate for each of the wells on the three leases where the State of Utah owns the mineral rights.
- 2. Three copes each of the Sundry Notices for the 1 Gilbert and the 27-1 which has been approved by the BLM.
- 3. A copy of the Resignation of Unit Operator and Designation of Successor Unit Operator for the San Arroyo Unit along with approval of same by the BLM.
- 4. A copy of the Successor Operator of Communitization Agreement NW-115 along with approval of same by the BLM.
- 5. A list of the wells and locations which Enogex Exploration Corporation acquired from Northstar Resources and will be operating.

Please be advised we provided our State of Utah Blanket Bond in the amount of \$80,000 with our letter dated April 16, 1996, to the School & Institutional Trust-Lands Administration

If any thing further is needed, please contact the undersigned at 405 557-5281.

Sincerely,

Claudine Gilliam

Senior Landman

STATE OF UTAH

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned in the APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: OIL GAS X OTHER: 2. Name of Operator: ENOGEX EXPLORATION CORPORATION 3. Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 4. Location of Well Footages: CQ, Sec.,T.,R.M.: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	6. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned volue APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: 2. Name of Operator: ENOGEX EXPLORATION CORPORATION 3. Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 4. Location of Well Footages: OQ. Sec.,T.,R,M: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	8. If Indian, Allottee or Tribe Name: 7. Unit Agreement Name: 8. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 County: Grand State: Utah TICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned video APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: 2. Name of Operator: ENOGEX EXPLORATION CORPORATION 3. Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 4. Location of Well Footages: OQ. Sec.,T.,R,M: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	7. Unit Agreement Name: 8. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned volume APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. Type of Well: OIL GAS TOTHER: ENOGEX EXPLORATION CORPORATION Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	8. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
In Type of Well: OIL GAS A OTHER: E. Name of Operator: ENOGEX EXPLORATION CORPORATION B. Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 C. Location of Well Footages: C. Sec., T., R, M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	8. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Lies APPLICATION FOR PERMIT TO DRILL ON DEEP'EN form for such proposation. 1. Type of Well: OIL GAS A OTHER: 2. Name of Operator: ENOGEX EXPLORATION CORPORATION 3. Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 4. Location of Well Footages: CQ. Sec.,T.,R,M: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	6. Well Name and Number: San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 County: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
A Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	San Arroyo Unit 9. API Well Number: 10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Name of Operator: ENOGEX EXPLORATION CORPORATION Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
ENOGEX EXPLORATION CORPORATION Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	10. Field and Pool, or Wildcat: -5281 county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
ENOGEX EXPLORATION CORPORATION Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	county: Grand State: Utah TICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Address and Telephone Number: P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OQ. Sec.,T.,R,M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	county: Grand State: Utah TICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
P.O. Box 24300, Oklahoma City, OK 73124-0300 405 557 Location of Well Footages: OL Sec.,T.R.M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	county: Grand State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Location of Well Footages: CQ, Sec.,T.,R,M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	State: Utah ICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
Footages: CQ. Sec.,T.,R,M: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT NOTICE OF INTENT	State: Utah TCE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT	CE, REPORT, OR OTHER DATA SUBSEQUENT REPORT (Submit Original Form Only)
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT	SUBSEQUENT REPORT (Submit Original Form Only)
NOTICE OF INTENT	SUBSEQUENT REPORT (Submit Original Form Only)
	(Submit Original Form Only)
(Submit in Duplicate)	☐ New Construction
Abandon New Construction Abandon	
Repair Casing Pull or Alter Casing Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete ☐ Change of Plan	S Peperforate
Convert to Injection Reperforate Convert to Injection	
□ Fracture Treat or Acidita □ Vent or Flare □ □ Fracture Treat or	or Acidize
Char	nge of Operator
Other Date of work comp	pletion
	tiple Completions and Recompletions to different reservoirs on WELL
Approximate date work will start Report results of Multi- COMPLETION OR RE	COMPLETION REPORT AND LOG form.
* Must be accompanied	d by a cement verification report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is vertical depths for all markers and zones pertinent to this work.) 	is directionally drilled, give subsurface locations and measured and true
•	IMAY 3 0 1996 DIV. OF OIL, GAS & MINING
13. Name & Signatura: Lauderie Allian Tite:	Senior Landman 5/20/96

(This apace for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office 324 South State, Suite 301 Salt Lake City, Utah 84111-2303

May 13, 1996

Enogex Exploration Corporation P.O. Box 24300 Oklahoma City, Oklahoma 73124-0300

Re:

San Arroyo Unit

Grand County, Utah

Gentlemen:

On April 29, 1996, we received an indenture dated April 19, 1996, whereby Northstar Gas Company, Inc. resigned as Unit Operator and Enogex Exploration Corporation was designated as Successor Unit Operator for the San Arroyo Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the San Arroyo Unit Agreement. The instrument is hereby approved effective May 13, 1996.

Your statewide (Utah) oil and gas bond No. 1044 will be used to cover all operations within the San Arroyo Unit.

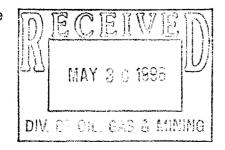
It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

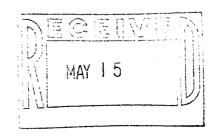
Sincerely,

Robert A. Henricks

Chief, Branch of Fluid Minerals

Enclosure





RESIGNATION OF UNIT OPERATOR

SAN ARROYO UNIT AREA

COUNTY OF GRAND

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-3859

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the San Arroyo Unit Area, Grand County, Utah, Northstar Gas Company, Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the ______day of _______, 1996.

ATTEST:

NORTHSTAR GAS COMPANY, INC.

Title Corporate Sacretary

By: K. H. M. McK.
Title: E. Vsce President

RESIGNATION OF UNIT OPERATOR

SAN ARROYO UNIT AREA

COUNTY OF GRAND

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-385

THIS INDENTURE, dated as of the //k day of Upul, 1996, by and between ENOGEX EXPLORATION CORPORATION, hereinafter designated as "First Party", and the owners of the unitized working interests, hereinafter designated as "Second Parties",

Return to: Enogex Exploration Corporation Post Office Box 2430 Oklahoma City, OK 70124-0300

WITNESSETH:

WHEREAS, under the provisions of the Act of February 15, 1920, 4 Stat. 437, 30 U.S.C. Sec. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 2nd day of August, 1957, approved a Unit Agreement for the San Arroyo Unit Area, wherein Sinclair Oil Company was designated as Operator, and

WHEREAS, Northstar Gas Company, Inc. by subsequent designation is currently Unit Operator, but has resigned hereby as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof, and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the same Unit Agreement.

NOW. THEREFORE, in consideration of the premises hereinbefore set forth and the premises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the San Arroyo Unit agreements, and the Second Parties covenant and agree that, effective upon approval of this indenture by the chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST:

FIRST PARTY

ENOGEX EXPLORATION CORPORATION

BY: John V. Morozuk
TITLE: SCRETARY

DATE: 4/19/96

ATTEST:	SECOND PARTY
	NORTHSTAR GAS COMPANY, INC.
BY: Kath M. M.L. TITLE: Corpopate Secretary	BY: Kath M. Mck TITLE: E. Vice President DATE: 4/23/96
	BOOK CLIFFS OIL & GAS COMPANY
BY:TITLE:	BY:TITLE: DATE:
	NATIONAL FUEL CORPORATION
BY: TITLE:	BY: TITLE: DATE:
STATE OF TEXAS) COUNTY OF HARRIS)	

This instrument was acknowledged before me on the APRIL , 1996, by Kenneth M. McKinney, as Executive Vice President of NORTHSTAR GAS COMPANY, INC., a Texas Corporation, on behalf of said corporation.

Notary Public in and for the State of <u>TEXAS</u>
My commission expires <u>11/8/99</u>



COUNTY OF OKLAHOMA)	
day of <u>Chul</u> , 1996, b	nowledged before me on the 19th by J.O. EDWARDS, as President of ON, an Oklahoma corporation, on Notary Public in and for the State of Oklahoma My Commission expires 4/22/99
STATE OF) COUNTY OF)	
thisday of,	ent was acknowledged before me 1996, by,
asand by	& GAS COMPANY, a
WITNESS my hand and off	icial seal.
*.	
	Notary Public

STATE OF)) SS
COUNTY OF)
	oing instrument was acknowledged be
as	, and by
Assistant Sec	retary of NATIONAL FUEL CORPORAT corporation.
Assistant Sec	retary of NATIONAL FUEL CORPORAT
Assistant Sec	retary of NATIONAL FUEL CORPORAT corporation. hand and official seal. Notary Public
Assistant Sec	retary of NATIONAL FUEL CORPORAT corporation. hand and official seal. Notary Public
Assistant Sec	retary of NATIONAL FUEL CORPORAT corporation. hand and official seal. Notary Public

.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	l,
1-LEC	6-Lever
2-GLH/1-41	7-KDR
3-DIS 25/5/	8-SJ
4-VLD	9-FILE
5-RJF	

		5-RJF
	signation of Agent erator Name Change On	lv
		,
The operator of the well(s) listed below has changed, effective: 5-13-96		
TO: (new operator) ENOGEX EXPLORATION CORP.	FROM: (old operate	or) NORTHSTAR GAS COMPANY INC
(address) PO BOX 24300	(addres	
OKLAHOMA CITY OK 73124-0	300	HOUSTON TX 77024
Phone: (405) 525-7788	·	Phone: (713)935-9542
Account no. N7430		Account no. N6680
WELL(S) attach additional page if needed: *SAN	ARROYO UNIT	
42-N0-11	57h	
Name: **SEE ATTACHED** API: 45-U0-105. Name: API:	532 Entity: S	T R Lease:
	Entity: S	T R Lease: T R Lease:
Name: API: API: API:	Entity: S	T R Lease:
Name: API:	Entity: S	T R Lease:
Name: API:	Entity: S	T R Lease:
Name: API:	Entity: S	T R Lease:
OPERATOR CHANGE DOCUMENTATION 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (field 5-30-46) 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (field 5-30-46)		
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:		
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.		
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.		
6. Cardex file has been updated for each well listed above. (6-13-94)		
7. Well file labels have been updated for each well listed above. (6-13-96)		
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (6 12-96)		
A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

AUG 2 1 2000

DIVISION OF OIL, GAS AND MINING

N REPLY REFER TO UT-931

August 17, 2000

Crescendo Energy, LLC c/o Pruitt, Gushee & Bachtell Attn: William E. Ward Suite 1850 Beneficial Life Tower Salt Lake City, Utah 84111-1495

Re:

San Arroyo Unit

Grand County, Utah

Gentlemen:

On August 14, 2000, we received an indenture dated June 30, 2000, whereby Enogex Exploration Corporation resigned as Unit Operator and Crescendo Energy, LLC was designated as Successor Unit Operator for the San Arroyo Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 17, 2000.

Your statewide (Utah) oil and gas bond No. 1184 will be used to cover all operations within the San Arroyo Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - San Arroyo Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:8/17/00

Page No. 08/17/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection It	tem: 891003859A				
. UTU025297	4301915905 1 (26) FEDERAL-GRAND	SWSW	20 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
·UTU05059C	4301915892 11 SAN ARROYO UNIT	NESW	15 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTSL071307	4301915893 12 SAN ARROYO UNIT	SWSW	23 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301915894 13 SAN ARROYO UNIT	SWSW	22 T16S	R25E GSI	ENOGEX EXPLORATION CORPORATION
STATE	430 1915895-14-SAN ARROYO UNIT	SWNE-	16-T16S	R25E P+A	ENOGEX EXPLORATION CORPORATION
UTU0136529	4301911091 15 (34-A) SAN ARROYO	NESW	21 T16S	R25E ABD	ENOGEX EXPLORATION CORPORATION
UTU0369	4301915896 16 SAN ARROYO UNIT	SESW	26 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU025243	4301915897 17 SAN ARROYO UNIT	NENE	24 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU06023	4301915898 18 SAN ARROYO UNIT	NUNU	30 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
·UTU05011B	4301915899 19 SAN ARROYO	SWSE	14 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
·UTSL071307	4301915900 20 SAN ARROYO	SENE	26 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU0369	4301915901 21 SAN ARROYO	NWSE	25 T16\$	R25E PGW	ENOGEX EXPLORATION CORPORATION
√UTU05011A	4301915902 22 SAN ARROYO	NENE	15 T16S	R25E -PGW	ENOGEX EXPLORATION CORPORATION
UTU06188	4301915903 24 SAN ARROYO UNIT	SENW	19 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU0136529	4301915904 25 SAN ARROYO	SWNE	21 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU06021	4301915906 27 SAN ARROYO	NESW	29 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU05650	4301915907 28 FEDERAL	NWNE	29 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301915908 29 SAN ARROYO UNIT	NENE	22 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
·UTU0369	4301915886 3 UNIT	SENW	23 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU05650	4301915909 30 SAN ARROYO UNIT	NWSW	21 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301930527 31 SAN ARROYO UNIT	NWNW	22 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU05011B	4301930528 32 SAN ARROYO UNIT	SWSW	14 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU0369	4301930608 33 SAN ARROYO UNIT	SWSW	25 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU06188	4301931251 36-A SAN ARROYO UNIT	SESE	19 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU05650	4301931252 37 SAN ARROYO UNIT	SWNE	20 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
STATE	4301931253 38 SAN ARROYO UNIT	SWNE	16 T16S	R25E PGV	ENGGEX EXPLORATION CORPORATION
UTU06023	4301915887 4 GOVT-SAN ARROYO	SESW	30 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
STATE	4301931289 41 SAN ARROYO UNIT	NENE	36 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU06023	4301931290 42 SAN ARROYO UNIT	NESE	30 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU06021	4301931291 43 SAN ARROYO UNIT	NESE	29 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU06023	4301931301 44 SAN ARROYO	SENE	30 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU05650	4301931299 45 SAN ARROYO	NWSE	20 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU06023	4301931318 47 FEDERAL	NWNE	31 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
บтบ025245	4301931316 49 FEDERAL	NENW	29 T16S	R26E PGW	ENOGEX EXPLORATION CORPORATION
UTU0369	4301911090 7 (35) SAN ARROYO	SESW	24 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
STATE	4301915890 8 SAN ARROYO UNIT	SWSW	16 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301915891 9 SAN ARROYO UNIT	NWNE	27 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION
** Inspection I	tem: 891003859B				
UTSL071307	4301916532 1 GOVT SAN ARROYO	SENW	26 T16S	R25E GSI	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301915885 2 UNIT	SENW	22 T16S	R25E GSI	ENOGEX EXPLORATION CORPORATION
UTU0370A	4301931250 40 SAN ARROYO UNIT	NWNE	27 T16S	R25E TA	ENOGEX EXPLORATION CORPORATION
UTU0369	4301915888 5 SAN ARROYO UNIT	NWSE	25 T16S	R25E GSI	ENOGEX EXPLORATION CORPORATION
UTU0136529	4301915889 6 SAN ARROYO UNIT	SWNE	21 T16S	R25E PGW	ENOGEX EXPLORATION CORPORATION

Crescendo Energy, LLC

P.O. Box 1814 Midland, TX 79702 Phone: 915-697-7221 Fax: 915-697-7289

August 23, 2000

Attn: Mr. Jim Thompson Utah Division of Oil, Gas & Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

Re: Change of Operator

Dear Mr. Thompson:

The attached list of properties was formerly owned and operated by Enogex Exploration Corporation. Crescendo Energy, LLC has purchased the properties and has taken over operations. If you have any questions, please feel free to contact me at the phone number listed above.

Sincerely yours, Crescendo Energy, LLC

By: Crescendo Energy Partners, LLC, its Managing Member

James J. Osborne, Vice President

Confirmation by Previous Operator:

Enogex Exploration Corporation

Name (Print):

Title: Manager E&F

jjo Attachment



Utah Department of Commerce
Division of Corporations & Commercial Code
160 East 300 South, 2nd Floor, Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Toll Free: (877) 526-3994 Utah Residents
Fax: (801) 530-6438
Web site: http://www.commerce.state.ut.us

CRESCENDO ENERGY, LLC

August 4, 2000

CERTIFICATE OF EXISTENCE

Registration Number:

PENDING

Business Name: Registered Date:

CRESCENDO ENERGY, LLC

Registered Date: Foreign or Domestic: JULY 13, 2000 FOREIGN

Current Status:

GOOD STANDING

The Division of Corporations and Commercial Code of the State of Utah, custodian of the records of business registrations, certifies that the business entity on this certificate is authorized to transact business and was duly registered under the laws of the State of Utah.



Lorena Riffo-Jenson
Division Director of
Corporations and Commercial Code

Dept. of Professional Licensing (801)530-6628

Real Estate (801)530-6747

Public Utilities (801)530-6651

Securities (801)530-6600 Consumer Protection (801)530-6601

RESIGNATION OF UNIT OPERATOR

San Arroyo Unit Area

County of

State of Utah

Unit Agreement No. 14-08-001-3859

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the San Arroyo Unit Area, Grand County, Utah, Enogex Exploration Corporation, the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of June, 2000.

ENOGEX EXPLORATION CORPORATION

Name: Dennis F. Jaggi

Title: Vice President

DESIGNATION OF SUCCESSOR UNIT OPERATOR

San Arroyo Unit Area

County of

State of Utah

Unit Agreement No. 14-08-001-3859

THIS INDENTURE, dated as of the 30th day of June, 2000, by and between Crescendo Energy, L.L.C., hereinafter designated as "First Party", and the owners of unitized working interests, hereinafter designated as "Second Parties",

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs.

181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the

2nd day of August, 1957, approved a Unit Agreement for the San Arroyo Unit Area, wherein Sinclair Oil

Company was designated as Unit Operator, and

WHEREAS Enogex Exploration Corporation by subsequent designation is currently Unit

Operator, but has resigned as such Operator and the designation of a successor Unit Operator is now

required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit

Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator

under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises

hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the

obligations of Unit Operator under and pursuant to all the terms of the San Arroyo Unit Agreements, and

the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief,

Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right

and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and

conditions of said Unit Agreement; said unit Agreement being hereby incorporated herein by reference

and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in

this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date

hereinabove set forth.

FIRST PARTY:

CRESCENDO ENERGY, L.L.C.

BY: CRESCENDO ENERGY PARTHERS, LLC, of managin

By: ___

۰e Titl

VICE RESIDENT

SECOND PARTIES:

ENOGEX EXPLORATION CORPORATION
By: Dennes of Jegy
Name: Dennis F. Jagg
Title: Vice-President
Execution Date: 7 /10/00
BOOK CLIFFS OIL & GAS COMPANY
By: O. L. Catt
Name: D. L. Catt
Title: Vice President
Execution Date: 7 - 18-00
NATIONAL FUEL CORPORATION
By: St Vleouper
Name: J.C. THOMPSON
Chairman
Title:
Execution Date: 8/7/80

CORPORATE ACKNOWLEDGEMENT

	CO TO	
	STATE OF TEXAS)	
	COUNTY OF Service) SS	
		10 AUSIST
1	Shows This instrument was acknowledged	before me on the body of day of day, 2000, by Menagor Crescendo Energy, L.L.C., on behalf of
not g	said corporation.	SWE MEMBER of Crescendo Energy, L.L.C., on behalf of
•	WITNESS my hand and official seal.	7
	WITNESS my hand and official seal.	
	Donna L. Horton	Nonna L Holton
	Notary Public, State of Texas (My Comm. Exp., 7-8	Notary Public in and for the
	Wy Guilli. Exp., 7-0	State of Texas
		My commission expires 7/8/02
	CORPORATE	ACKNOWLEDGEMENT
	CORPORATE	ACKNOWLEDGEMENT
	STATE OF OKLAHOMA)	
) SS COUNTY OF OKLAHOMA)	
	,	
	This instrument was acknowledged before as Vice-President of Enogex Exploration Corpor	ore me on the <u>low</u> day of July, 2000, by Dennis F. Jaggi, ration, on behalf of said corporation.
	WITNESS my hand and official seal.	•
	WITNESS my hand and official seal.	\mathcal{O}_{-1}
		1/11/
		Notone Dublish and for the State of Oldeham
		Notary Public in and for the State of Oklahoma
		My commission expires 8/21/91

CORPORATE ACKNOWLEDGEMENT

) SS COUNTY OF Sonome)
This, instrument was acknowledged before me on the 18 day of 3 uly, 2000, by behalf of said corporation.
WITNESS my hand and official seal.
OFFICIAL SEAL - 1249289 Notary Public in and for the State of Oklahoma NOTARY PUBLIC - CALIF. COUNTY OF SONOMA My Comm. Exp. Feb. 8, 2004 My Comm. Exp. Feb. 8, 2004
CORPORATE ACKNOWLEDGEMENT
STATE OF <u>Colorado</u>) ss COUNTY OF <u>Arapahore</u>)
This instrument was acknowledged before me on the day of
WITNESS my hand and official seal.
Brenda K Mayford Notary Public in and for the State of Oklahoma Colorad My commission expires 4-13-01

-Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

1. GLH 4-KAS 2. CDW 5-\$\frac{1}{2}\$ 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

TO: (New Operator):
CRESCENDO ENERGY PARTNERS LLC
Address: P. O. BOX 1814
MIDLAND, TX 79702
Phone: 1-(915)-697-7221
Account N1365

	CA No.	Unit:	SAN ARRO			
WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
SAN ARROYO # 38	43-019-31253	500	16-16S-25E	STATE	GW	P
SAN ARROYO # 6	43-019-15889	505	21-16S-25E	FEDERAL	GW	S
SAN ARROYO # 2	43-019-15885	505	22-16S-25E	FEDERAL	GW	P
SAN ARROYO # 35	43-019-11090	500	24-16S-25E	FEDERAL	GW	P
SAN ARROYO # 5	43-019-15888	505	25-16S-25E	FEDERAL		S
SAN ARROYO # 33	43-019-30608	500	25-16S-25E	FEDERAL	GW	S
SAN ARROYO # 1	43-019-16532	505	26-16S-25E	FEDERAL		P
SAN ARROYO # 40	43-019-31250	505	27-16S-25E	FEDERAL	GW	S
SAN ARROYO # 36A	43-019-31251	500	19-16S-26E	FEDERAL		P
SAN ARROYO # 37	43-019-31252	500	20-16S-26E	FEDERAL	GW	P
SAN ARROYO # 45	43-019-31299	500	20-16S-26E	FEDERAL	GW	P
SAN ARROYO # 43	43-019-31291	500	29-16S-26E	FEDERAL	GW	P
SAN ARROYO # 49	43-019-31316	500	29-16S-26E	FEDERAL	GW	P
SAN ARROYO # 42	43-019-31290	500	30-16S-26E	FEDERAL		P
SAN ARROYO # 44	43-019-31301	500	30-16S-26E	FEDERAL	GW	P
SAN ARROYO # 47	43-019-31318	500	31-16S-26E	FEDERAL		P
SAN ARROYO # 41	43-019-31289	500	36-16S-25E	STATE	GW	P
						<u> </u>
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				<u> </u>		<u> </u>
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OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

08/23/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

08/23/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/19/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/17/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 08/17/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D.	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/19/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/19/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
	State well(s) covered by Bond No.: 437484
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
	LMING: All attachments to this form have been MICROFILMED on: 3,5,0/
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached			
SUNDRY	NOTICES AND REPORT	S ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
				7. UNIT OF CA AGREEMENT NAME:			
difficulty in the state of the	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole de form for such prope	epth, reenter plugged wells, or to sals.	San Arroyo Unit and other well			
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:				See attached 9. API NUMBER:			
Slate River Resources, LI	<u>-c N2725</u>			See attach			
3. ADDRESS OF OPERATOR: 418 Main Street, Ste. 18		0.4070	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
4. LOCATION OF WELL	y Vernal STATE UT ZI	_P 84078	(435) 781-1870	See attached			
FOOTAGES AT SURFACE: See at	ttached schedule of wells			COUNTY: Grand			
OTD/OTD OFOTION TOWNS				Siana			
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE: UTAH			
11. CHECK APPL	ROPPIATE BOYES TO INDICA	TE NATURE	OF NOTICE DEDC				
TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICAT			RT, OR OTHER DATA			
	ACIDIZE		TYPE OF ACTION				
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	DEEPEN	15 TOP 1 T	REPERFORATE CURRENT FORMATION			
Approximate date work will start:	CASING REPAIR	FRACTUR		SIDETRACK TO REPAIR WELL			
	CHANGE TO PREVIOUS PLANS		ISTRUCTION	TEMPORARILY ABANDON			
	CHANGE TUBING	=	OR CHANGE	TUBING REPAIR			
SUBSEQUENT REPORT	1=		D ABANDON	VENT OR FLARE			
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC		WATER DISPOSAL			
Date of work completion;	CHANGE WELL STATUS		TION (START/RESUME)	WATER SHUT-OFF			
	COMMINGLE PRODUCING FORMATIONS		TION OF WELL SITE	OTHER:			
	CONVERT WELL TYPE		ETE - DIFFERENT FORMATION				
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details is	ncluding dates, depths, volume	es, etc.			
Crescendo Energy, LLC is	a wholly owned subsidiary of S	late River Re	esources, LLC. All the	e wells, properties and leasehold			
interest of Crescendo Ene	ergy, LLC has been assigned to S	Slate River R	Resources, LLC. We i	request a change of Operator from			
Crescendo Energy, LLC to	o Slate River Resources, LLC on	n the wells lis	ted on the attached s	schedule, including a change of			
Operator of the San Arroy	o Unit Area effective November	1, 2005.		-			
The Bond numbers for Sla	ate River Resources, LLC are:						
State of Utah DOGM Bond	d B001556 \$120.000						
State of Utah Bond of Les	see B001760 \$ 15,000 bein	ng transferre	d from Crescendo to	Slate River Resources, LLC			
Federal Utah Statewide B	ond UTB000187 \$ 25,000 bein	ng transferre	d from Crescendo to S	Slate River Resources, LLC			
Crescendo Energy, LLC	N 1365						
Ad .	N 1365						
(aste) /	Marthine						
[00007.]	Tacroa						
Carter G. Mathies, Preside	ent						
	entenna var statum servennis (s.). Servennis me <u>morphe</u> n plenten siste og skan entre (s.) system enter T	adam y si kisin - yaki nya adaminya da ana an		en en j. j. di bi. j. de jaj julij i di del bila te i a kod i jajandende den a neme ja tedeski drijan igandenda sajande			
NAME (POPE BORNE) GRAY D. D.	avis	TH	L€ <u>President, Sieta F</u>	River Researche, LLO			
SIGNATURE	ϵ	υν.	_{те} 11/10/2005				
			1 164				
This space for State use only)							
APPROV	ED 1/129105			RECEIVED			

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

NOV 1 6 2005

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

APIW Number	Marie Silver	Well tame 500	Wellsype	Well Status	Eleid Name &	County Name	ion/on	Section	Township Rance		FNL/
43-019-30570-00-0	CRESCENDO ENERGY LLC	ARCO 27-1	Gas Well	Producing	SAN ARROYO	GRAND	NWSW	27	16S-25E	U-29645	1700
43- 019-311 62-00-0	CRESCENDO ARTROY LLC	ARCO STATE 36-7	Gas Well	Producing	EAST CANYON	GRAND	SWSE	36	15.5S-24E	ML-22208	852
43- 019-311 92-00-0	CRESCEND / LECARCY LLC	ARCO STATE 36-8	Gas Well	Producing	EAST CANYON	GRAND	swsw	36	15.5S-24E	ML-22208	1285
43-01 9-302 40-00-0	CRESCENDED 1 1637 LLC	ARCO-STATE 2-1	Gas Well	Producing	EAST CANYON	GRAND	NESE	2	16S-24E	ML-22208	2420
43-019-30241-00-0 (CRESCENDO DERGY LLO	ARCO-STATE 2-2	Gas Well	Shut-In	EAST CANYON	GRAND	NWNW	2	165-24E	ML-22208	1425
43-019-30047-00-0	CRESCENDO LINERGY LLIC	BITTER CREEK 1	Gas Well	Producing	SAN ARROYO	GRAND	SWSE	2	16S-25E	ML-25151	1080
43-047-30765-00-0	CRESCENDO LINERGY LLC	BLACK HORSE CANYON FED 31-1	Gas Well	Producing	BLACK HORSE CYN	UINTAH	NWSW	31	15S-24E	U-14234	2030
43-019-15884-00-0	CRESCENDO EHERREY USO	FEDERAL 174 1	Gas Well	Producing	SAN ARROYO	GRAND	SESW	11	16S-25E	U-126528	1940
43-019-31432-00-0	CRESCENDO CHERCY LEC	FEDERAL 27-2	Gas Well	Approved permit (APD); not yet spudde		GRAND	SESE	27	16S-25E	U-29645	1110
43-019-31318-00-0 C	CRESCENDO EMERGY LLC	FEDERAL 47	Gas Well	Producing	SAN ARROYO	GRAND	NWNE	31	16S-26E	U-6023	990
43-019-31410-00-0	CRESCENDO MALROY IN C	FEDERAL 6-1	Gas Well	Approved permit (APD); not yet spudd		GRAND	SWNW	6	16S-25E	U-9831	1760
43-019-11089-00-0	CRESCENDO GLERGY ILC	FEDERAL GILBERT 1	Gas Well	Producing	SAN ARROYO	GRAND	SWNE	11	16S-25E		
43-019-16532-00-0 C	CRESCENDO ENERGY LLC	SAN ARROYO 01	Gas Well	Shut-In	SAN ARROYO	GRAND	SENW	26		U-126528	1140
43-019-15885-00-0 C	CRESCENDO ENERGY (LC	SAN ARROYO 02	Gas Well	Shut-In	SAN ARROYO	GRAND	SENW	22	16S-25E	USL-71307	1320
43-019-15886-00-0 C	CRESCENDO EF AGA FLC	SAN ARROYO 03	Gas Well	Producing	SAN ARROYO	GRAND	SENW	23	16S-25E	U-370-A	125
43-019-15887-00-0 C	CRESCENDÓ EL FREY U.C.	SAN ARROYO 04	Gas Well	Producing	SAN ARROYO	GRAND			16S-25E	U-369	0
	CRESCENDO THARGY LLC	SAN ARROYO 05	Gas Well	Shut-In	SAN ARROYO	GRAND	SESW NWSE	30 25	165-26E	U-6023	060
43-019-15889-00-0 C	CRESCENDO LE ERGY LLC	SAN ARROYO 06	Gas Well	Shut-In	SAN ARROYO	GRAND	SWNE	25	16S-25E	U-369	820
43-019-15890-00-0 C	CRESCENDO EMPROY LLC	SAN ARROYO 08	Gas Well	Producing	SAN ARROYO	GRAND	SWSW	16	16S-25E	U-136529	1360
	CRESCENDO ENERCY ELC	SAN ARROYO 09	Gas Well	Producing	SAN ARROYO	GRAND	NWNE	27	16S-25E 16S-25E	ML-4113 U-370-A	2066 1210
	CRESCENDO ALTRIGATIC	5AN ARROYO 11	Gas Well	Producing	SAN ARROYO	GRAND	NESW	15	16S-25E		
43-019-15893-00-0 C	CRESCENDO EL TROT LLC	SAN ARROYO 12	Gas Well	Producing	SAN ARROYO	GRAND	SWSW	23	16S-25E	U-5059-C USL-71307	245C 152C
43-019-15894-00-0 C	CRESCENDO EL EAGY LLC	SAN ARROYO 13	Gas Well	Producing	SAN ARROYO	GRAND	C-SW	22	16S-25E	U-370-A	660
43-019-15896-00-0 C	CRESCENDO ENTRGY FLC	SAN ARROYO 16	Gas Well	Producing .	SAN ARROYO	GRAND	SESW	26		U-369	1990
43-019-15897-00-0 C	CRESCENDO ELERGY LLC	SAN ARROYO 17	Gas Well	Producing	SAN ARROYO	GRAND	NENE	24		U-25243	660
43-019-15898-00-0 C	CRESCENDO ELERE ELEC	SAN ARROYO 18	Gas Well	Producing	SAN ARROYO	GRAND	NWNW			U-6023	
43-019-15899-00-0 C	CRESCENDO LERGY LLC	SAN ARROYO 19	Gas Well	Producing	SAN ARROYO	GRAND	SWSE	14		U-5011-B	1300
43-019-15900-00-0 C	CRESCENDO ENERGY LLC	SAN ARROYO 20	Gas Well	Producing	SAN ARROYO		SENE	26			2600
43-019-15901-00-0 C	CRESCENDO ENGRGY LLC	SAN ARROYO 21	Gas Weil	Producing	SAN ARROYO		NWSE	25		USL-71307	1712
43-019-15902-00-0 C	RESCENDO ENERBY LLC	SAN ARROYO 22	Gas Well	Producing	SAN ARROYO		NENE	15		U-369	395 2194
43-019-15903-00-0 C	RESCENDO EN RGY 110	SAN ARROYO 24	Gas Well	Producing	SAN ARROYO		SENW	19		U-5011-A	
43-019-15904-00-0 C	RESCENDO EL SRUTTO C	SAN ARROYO 25	Gas Well	Producing	SAN ARROYO		SWNE	21			769
43-019-15905-00-0 C	RESCENDO ENERGIA LO	SAN ARROYO 26	Gas Well	Producing	SAN ARROYO			20		U-136529	1111
	CRESCENDO LOERGY LLC	SAN ARROYO 27	Gas Well	Producing	SAN ARROYO		SWSW NESW	29		U-25297	78
	RESCENDO ELERGY CLC	SAN ARROYO 28	Gas Well	Producing	SAN ARROYO		NWNE			U-6021	
43-019-15908-00-0 C	CRESCENDO ENLAGY LLC	SAN ARROYO 29	Gas Well	Producing	SAN ARROYO	GRAND	NENE			U-5650	540
43-019-15909-00-0 C	RESCENDO EN ERGY LLC	SAN ARROYO 30	Gas Well	Producing	SAN ARROYO		NWSW			U-370-A	
43-019-30527-00-0 C	RESCENDO ENERGY LLC	SAN ARROYO 31	Gas Well	Shut-In	SAN ARROYO		NWNW			U-5650	945
		SAN ARROYO 32	Gas Well	Producing	SAN ARROYO					U-370-A	739
		SAN ARROYO 33	Gas Well	Producing	SAN ARROYO		SWSW		16S-25E	U-5011-B	1305
	RESCENDO EL TRA	SAN ARROYO 35	Gas Well		SAN ARROYO		SWSW			U-369	1977
43-019-31251-00-0 C		SAN ARROYO 36-A		······································	SAN ARROYO						1875
43-019-31252-00-0 C		SAN ARROYO 37		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					···	304
				····	SAN ARROYO						2029
		SAN ARROYO 40			SAN ARROYO			-		ML-4113	139:
					SAN ARROYO						1482
											1342 1300
			Gas Well								600
									·	U-6023	300
			Gas Well								0
						0.0410	11117		103-206	0-2020	

UTAH SCHEDULE OF WELLS SLATE RIVER RESOURCES, LLC, OPERATOR

43-019-31316-00-0	CRESCENDO SAL HOSE CAD	SAN ARROYO 49	Gas Well	Producing	SAN ARROYO	GRAND	NENW	29	16S-26E	U-25245	T ₀
43-019-31414-00-0	CRESCENDO ENLAGY 1.77	SAN ARROYO U #50	Gas Well	New Permit (Not yet approved or drille		GRAND	NESE	16	16S-25E	ML-4113	10
43-019-31425-00-0	CRESCENDO ENERGY LLC	SAN ARROYO U #51	Gas Well	Approved permit (APD); not yet spudde		GRAND	NESW	15	165-25E	U-5059-C	10
43-019-31431-00-0	CRESCENDO LURRGY LLC	SAN ARROYO U #52	Gas Well	Approved permit (APD); not yet spudd		GRAND	SENW	26	16S-25E	USL-71307	10
43-01 9-31426 -00-0	CRESCENDO ENGRASY LAC	SAN ARROYO U #53	Gas Well	Approved permit (APD); not yet spudde		GRAND	NWSE	22	165-25E	U-370-A	- 0
43-019-31433-00-0	CRESCENDO EMERGY LLC	SAN ARROYO U #54	Gas Well	Approved permit (APD); not yet spudd		GRAND	SESW	19	16S-26E	U-6188	1 -
43-019-31430-00-0	CRESCENDO ENERGY ELC	SAN ARROYO U #55	Gas Well	Approved permit (APD); not yet spudd		GRAND	SENW	25	16S-25E	U-369	10
43-019-31428-00-0	CRESCENDO EMPRGY LAC	SAN ARROYO U #56	Gas Well	Approved permit (APD); not yet spudd		GRAND	NESE	24	16S-25E	U-369	10
43- 019-31429-00 - 0	CRESCENDO E A TRAVETO	SAN ARROYO U #58	Gas Well	Approved permit (APD); not yet spudd		GRAND	SESE	25	16S-25E	U-369	10
4 3-0 19-31427-00 -0	CRESCENDO ENLAGA	SAN ARROYO U #59	Gas Well	Approved permit (APD); not yet spudde		GRAND	SESE	23	16S-25E	USL-71307	1820
43-019-31411-00-0	CRESCENDO ENPAGY LLC	STATE 2-3	Gas Well	Approved permit (APD); not yet spudde		GRAND	SENW	2	16S-24E	ML-22208	1820
								† 	1	1	
	The second secon						- 	 		 -	
							1	 		†	1

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

Operator Name Change

Merger \mathbf{X}

The operator of the well(s) listed below has cha	11/1/2005							
FROM: (Old Operator):	TO: (New Operator):							
N1365-Crescendo Energy, LLC	N2725-Slate River Resources, LLC							
1600 Broadway, Suite 900		418 Main St, Suite 18						
Denver, CO 80202					UT 84078			
Phone: 1-(303) 592-4448				Phone: 1-(435)	781-1870			
CA No.				Unit:		SAN AF	RROYO	
WELL(S)	***************************************					· · · · · · · · · · · · · · · · · · ·		
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
SAN ARROYO 32	14	160S	250E	4301930528		Federal	GW	P
SAN ARROYO U 38	16	160S	250E	4301931253		State	GW	P
SAN ARROYO 29	22	160S	250E	4301915908	500	Federal	GW	P
SAN ARROYO 31	22	160S	250E	4301930527	500	Federal	GW	s
SAN ARROYO 33	25	160S	250E	4301930608	500	Federal	GW	P
SAN ARROYO 1	26	160S	250E	4301916532	505	Federal	GW	S
SAN ARROYO U 40	27	160S	250E	4301931250	505	Federal	GW	S
SAN ARROYO U 41	36	160S	250E	4301931289	500	State	GW	P
SAN ARROYO U 36-A	19	160S	260E	4301931251	500	Federal	GW	P
SAN ARROYO 26	20	160S	260E	4301915905	500	Federal	GW	P
SAN ARROYO U 37	20	160S	260E	4301931252	500	Federal	GW	P
SAN ARROYO 45	20	160S	260E	4301931299		Federal	GW	P
SAN ARROYO 30	21	160S	260E	4301915909		Federal	GW	P
SAN ARROYO 27	29	160S	260E	4301915906		Federal	GW	P
SAN ARROYO 28	29	160S	260E	4301915907		Federal	GW	P
SAN ARROYO U 43	29	160S	260E	4301931291	500	Federal	GW	P
SAN ARROYO 49	29	160S	260E	4301931316	500	Federal	GW	P
SAN ARROYO U 42	30	160S	260E	4301931290		Federal	GW	P
SAN ARROYO 44	30	160S	260E	4301931301	500	Federal	GW	P
FEDERAL 47	31	160S	260E	4301931318		Federal	GW	P
OPEN AMON OF THE PARTY OF THE P								
OPERATOR CHANGES DOCUMENTATION	ON							
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation was rece					:	11/16/2005		
2. (R649-8-10) Sundry or legal documentation was rece	eived f	rom the	NEW	operator on:	•	11/16/2005	•	
· m					·			
The new company was checked on the Department	of Cor	umerce	, Divisi	on of Corporati	ions Databas	se on:		11/23/2005
Is the new operator registered in the State of Utah:			YES	Business Numbe	er: 5	830 +11-016	· <u>·</u>	THE RESERVE THE PROPERTY OF THE PERSON NAMED IN
j. If NO, the operator was contacted contacted on:			******************************		•		-	
6a. (R649-9-2)Waste Management Plan has been received	d a					1/02/05		
				· · · · · · · · · · · · · · · · · · ·	requested 11	1/23/05		
6b. Inspections of LA PA state/fee well sites complete or				n/a				
6c. Reports current for Production/Disposition & Sundrie	es on:				requested 11	/23/05		
	****		-					

7. Federal and Indian Lease Wells: The BLM and or the BIA has or operator change for all wells listed on Federal or Indian leases on:	s approved th	ne merger, name change, _not yet	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells	listed on:	n/a	· · · · · · · · · · · · · · · · · · ·
9. Federal and Indian Communization Agreements ("CA") The BLM or BIA has approved the operator for all wells listed within a		n/a	
10. Underground Injection Control ("UIC") The Division be for the enhanced/secondary recovery unit/project for the water disposal was a secondary recovery recov		C Form 5, Transfer of Auth n/a	ority to Inject,
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	11/29/2005	-	
2. Changes have been entered on the Monthly Operator Change Spread S	heet on:	11/29/2005	
3. Bond information entered in RBDMS on:	11/29/2005	_	
4. Fee/State wells attached to bond in RBDMS on:	11/29/2005	_	
5. Injection Projects to new operator in RBDMS on:	n/a	_	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		11/29/2005	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	UTB000187		
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	n/a	_	
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond	Number	B001556	
2. The FORMER operator has requested a release of liability from their bond. The Division sent response by letter on:	l on: n/a	11/25/2005	
LEASE INTEREST OWNER NOTIFICATION:			
3. (R649-2-10) The FORMER operator of the fee wells has been contacted a of their responsibility to notify all interest owners of this change on:	nd informed by a	a letter from the Division	
COMMENTS:			
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United States Department of the Interior



TAKE PRIDE

P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

165 25E 26

IN REPLY REFER TO: 3106 (UT-922)

December 5, 2005

Memorandum

To:

Moab Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the state of Delaware. We have updated our records to reflect the merger from Crescendo Energy LLC into Slate River Resources LLC. The merger was approved effective October 31, 2005.

for

David H. Murphy

Acting Chief, Branch of

Fluid Minerals

Enclosure

Articles of Organization (4 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

RECEIVED
DEC 0 8 2005

**********	************************
LLE: Judy Nordstrom	MEMO WRITTEN: <u>December 5, 2005</u>
Name of Company:	
- Company	
OLD	<u>NEW NID</u>
Crescendo Energy LLC	Slate River Resources LLC
418 E. Main Street	1600 Broadway
Suite 18	Suite 900
Vernal Utah 84078	Denver CO 80202
*********	*******************
	(940) NAME CHANGE RECOGNIZED
(DATE)	
October 31, 200	05(817) CORPORATE MERGER RECOGNIZED
(DATE)	
********	*************************
UTSL-071307	
UTU-0369	
UTU-0370A	
UTU-05011A	
UTU-05011B	
UTU-05059A	•
UTU-05059C	
UTU-05059F	
UTU-05650	
UTU-05650A	
UTU-06021	
UTU-06023 UTU-06188	
UTU-06188B	
UTU-025243	
UTU-025245	
UTU-025243A	
UTU-025297	
UTU-0126528	
UTU-0136529	
UTU-0141420	
UTU-9831	
UTU-14234	
UTU-29645	
UTU-60818	

UTU-63022A

CERTIFICATE OF MERGER of CRESCENDO ENERGY, LLC into SLATE RIVER RESOURCES, LLC

This CERTIFICATE OF MERGER, dated and effective as of October 31, 2005, has been duly authorized and is filed pursuant to Section 18-209 of the Delaware Limited Liability Company Act (the "Act").

1. The name and jurisdiction of formation or organization of the constituent entities of the merger effectuated hereby are:

Name Jurisdiction of Organization
Slate River Resources, LLC Delaware

Crescendo Energy, LLC Delaware

- 2. An Agreement and Plan of Merger (the "Merger Agreement") has been duly authorized, approved and executed by each of the limited liability companies to merge pursuant hereto.
- 3. Slate River Resources, LLC shall be the surviving entity and shall maintain its present name.
- 4. There are no amendments to the certificate of formation of Slate River Resources, LLC resulting from or incidental to the merger.
- 5. The merger effected hereby shall be effective upon the filing of this Certificate of Merger in the office of the Secretary of State of the State of Delaware.
- 6. The Merger Agreement is on file in the principal business office of the surviving entity, Slate River Resources, LLC, which is located at 1600 Broadway, Suite 900, Denver, Colorado 80202.
- 7. The Merger Agreement will be furnished by Slate River Resources, LLC, or its authorized representative, free of cost, to any member of, or any person holding an interest in, any entity to be merged pursuant hereto.

IN WITNESS WHEREOF, Slate River Resources, LLC, the surviving entity, has caused this Certificate of Merger to be executed by an authorized officer as of the date first written above.

SLATE RIVER RESOURCES, LLC

By:

Carter G. Mathies Chief Executive Officer

SLATE RIVER HOLDINGS, LLC UNANIMOUS WRITTEN CONSENT OF THE BOARD OF DIRECTORS IN LIEU OF A SPECIAL MEETING

The undersigned, being all of the Members of the Board of Directors of Slate River Holdings, LLC, a Delaware limited liability company (the "Company"), hereby adopt, by unanimous written consent, in accordance with the Delaware Limited Liability Company Act, the following resolutions with the same force and effect as if they had been adopted at a duly convened meeting of the Board:

WHEREAS, the Company previously acquired all of the outstanding equity and ownership interests in Crescendo Resources, LLC ("Crescendo Resources"); and

WHEREAS, thereafter, the Company consolidated all of the wholly-owned subsidiaries of Crescendo Resources, namely, Crescendo Energy, LLC ("Crescendo Energy") and Entrada Energy Ventures, LLC ("Entrada") (collectively, Crescendo Resources, Crescendo Energy and Entrada are referred to herein as the ("Crescendo Entities") into Crescendo Energy; and

WHEREAS, the material assets and operations of all of the Crescendo Entities are held by Crescendo Energy; and

WHEREAS, Slate River Resources, LLC ("Slate River Resources"), a wholly-owned subsidiary of the Company, is intended to be the operating entity for all of the Company's business activities; and

WHEREAS, the Company has determined that it is in the Company's best interest to operate all of its business activities as a single entity and therefore to merge Crescendo Energy into Slate River Resources, with Slate River Resources being the surviving entity.

NOW, THEREFORE, BE IT:

RESOLVED, that the Company hereby is authorized to direct its legal counsel to effectuate the merger of the Crescendo Energy into Slate River Resources, with Slate River Resources as the surviving entity, to be effective on October 31, 2005; and be it further

RESOLVED, that the Company, and any Authorized Officer (as defined below) on behalf of the Company, hereby is authorized to undertake and perform all other acts, transactions or agreements that are necessary, appropriate, desirable or contemplated by the foregoing Resolutions; and be it further

RESOLVED, that all of the acts, transactions, or agreements taken in connection with the foregoing Resolutions hereby are ratified and approved in all respects, and the chief executive officer, chief operating officer, chief financial officer, president, vice president and secretary of the Company, as applicable, (collectively, the "Authorized Officers" and each individually, an "Authorized Officer") hereby are severally authorized and directed, in the name and on behalf of the Company to negotiate, execute and deliver such instruments, documents, agreements and writings of every kind and character, together with such changes, modifications, additions and deletions as to any or all of the terms and provisions thereof as the Authorized Officer executing such instruments, documents, agreements and

writings shall deem proper (such execution by such Authorized Officer to be conclusive evidence that such Authorized Officer deems all of the terms and provisions thereof to be proper), and to make such attestations to any signatures of officers of the Company, and to do and perform or cause to be done and performed all such other acts as each Authorized Officer shall from time to time deem necessary, advisable or appropriate in order to consummate the acts, transactions, or agreements contemplated by or described in the foregoing Resolutions; and be it further

RESOLVED, that the Authorized Officers hereby are severally authorized to execute on behalf of the Company from time to time, amendments or supplements to any of the documents related to or contemplated by the foregoing Resolutions as the Authorized Officer or Authorized Officers executing and delivering the same may in his, her, or their sole and absolute discretion deem appropriate to carry out the purpose and intent of the foregoing Resolutions (such execution by such Authorized Officer or Authorized Officers to be conclusive evidence that such Authorized Officer or Authorized Officers deems all of the terms and provisions thereof to be proper); and be it further

RESOLVED, that all acts, transactions, or agreements undertaken prior to the adoption of these Resolutions by any of the officers or representatives of the Company in connection with the foregoing matters hereby are ratified, confirmed and adopted by the Board; and be it further

RESOLVED, that any Authorized Officer hereby is authorized and directed to certify these Resolutions; and be it further

RESOLVED, that the Authorized Officers (together with such other officers and employees of the Company under their supervision as any of them shall direct) hereby are severally authorized and directed in the name and on behalf of the Company to do or cause to be done any and all further acts and things that they may from time to time deem necessary, advisable or appropriate to carry out the purpose and intent of the foregoing Resolutions.

[Remainder of Page Intentionally Left Blank]



PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF FORMATION OF "SLATE RIVER RESOURCES, LLC", FILED IN THIS OFFICE ON THE TWENTY-EIGHTH DAY OF JANUARY, A.D. 2005, AT 9:34 O'CLOCK P.M.

2005 HOV - 7 AN 9-50



Darriet Smith Window Samuel of Samuel

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3651875

DATE: 01-31-05

3919255 8100

050074460

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

	Expires movember 30, 2000
	5. Lease Serial No.
į	USL-71307
Į	6 If Indian Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)	for such proposals.						
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	San Arroyo Unit							
Oil Well X Gas Well	8. Well Name and No.							
2. Name of Operator			San Arroyo #1					
Slate River Resources, LLC			9. API Well No.					
3a. Address		3b. Phone No. (include area co						
418 East Main St, Suite 18, Ve		435-781-1870	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		San Arroyo					
1712' FNL 2566' FWL SENW S26-T16S-R25E			11. County or Parish, State					
SEIVV 520-1103-R23E			Grand County, UT					
	PROPRIATE BOX(ES) TO I		TICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF	ACTION					
Notice of Intent	Acidize Alter Casing	= ·	roduction (Start/Resume) Water Shut-Off well Integrity					
Subsequent Report	Casing Repair	= =	ecomplete					
D Final About Amount Notice	Change Plans		emporarily Abandon					
Final Abandonment Notice	Convert to Injection	Plug Back W	/ater Disposal					
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Slate River Resources, LO6.	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. Slate River Resources, LLC reports the San Arroyo Unit #1 well was returned to production on 9-19-06.							
14. I hereby certify that the foregoing is Name (Printed/Typed)	s true and correct	Title						
Name (Frimew Typed) Lucy N	Sr. Operations Specialist							
Signature	September 21, 2006							
- UXII								
Approved by		FOR FEDERAL OR STATE L	Date					
Apploted of		1100	Duite					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any								
Title 18 U.S.C. Section 1001, make	it a crime for any person know	wingly and willfully to make to	any department or agency of the United States any					

(Instructions on reverse)

RECEIVED SEP 2 6 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merge

TO: (New Operator): N2725-Slate River Resources, LLC	A - Change of Operator (wen Sold)	Operator Name Change/Merger							
N3505-Augustus Energy Partners, LLC 1000 Broadway, Suite 900 Denver, CO 802002 Phone: 1 (406) 294-5990 Phone: 1	The operator of the well(s) listed below has char	ged,	effectiv	e:			5/15/2008		
1600 Broackway, Suite 900 Denver, CO 80202 Billings MT 59012	FROM: (Old Operator):			TO: (New Operator):					
Phone: 1 (303) 592-4448 Phone: 1 (303) 592-4448 Phone: 1 (406) 294-5990 CA No. Unit: WELL NAME SEC TWN RNG API NO NO PERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 5/23/2008 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/23/2008 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 7012268-016 In the new company was checked on the Department of Commerce, Division of Corporations Database on: 7012268-016 In Process English of the Operator was contacted contacted on: 8.1 (R649-9-2) Waste Management Plan has been received on: 10 Process English of the Operator was contacted contacted on: 10 Process English of the Operator of the Operator of the Sundries on: 10 OK Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10 Process Federal and Indian Cultis: 10 Process Federal and Indian Communization Agreements ("CA"): 10 Process Federal and Indian Communization Agreements ("CA"): 10 Process Federal and Indian Communization Agreements ("CA"): 10 Process of the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced secondary recovery unit/project for the water disposal well(s) listed on: 10 process of the enhanced secondary recovery unit/project for the water disposal well(s) listed on: 10 process of projects to new operator in RBDMS on: 10 process on 10 projects t	N2725-Slate River Resources, LLC		N3505-Augustı	us Energy P	artners, LLC				
Phone: 1 (406) 294-5990 Phone: 1 (406) 294-5990	1600 Broadway, Suite 900				2016 G	rand Ave,	Suite A		
WELL NAME SEC TWN RNG	Denver, CO 80202			Billing	s MT 5901	2			
WELL NAME SEC TWN RNG									:
SEC TWN RNG API NO ENTITY LEASE TYPE WELL WELL TYPE STATUS	Phone: 1 (303) 592-4448				Phone: 1 (406)	294-5990			
SEE ATTACHED LIST OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: 4. Is the new operator registered in the State of Utah: 5. Inspections of LA PA state/fee well sites complete on: 5. Reports current for Production/Disposition & Sundries on: 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7. Federal and Indian Utis: The BLM or BIA has approved the successor of unit operator for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the perator fall wells listed within a CA on: 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9. Longes entered in the Oil and Gas Database on: 5/29/2008 1. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/29/2008 3. Bond information entered in RBDMS on: 5/29/2008 4. Fee/State wells attached to bond in RBDMS on: 9. Injection Projects to new operator in RBDMS on: 1. Federal well(s) covered by Bond Number: 1. Indian well(s) covered by Bond Number: 1. Indian well(s) covered by Bond Number: 1. Indian well(s) covered by Bond Number: 2. Indian well(s) covered by Bond Number: 3. Referent wells (s) the Fee Wells has been contacted and informed by a letter from the Divisio	CA No.				Unit:				
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3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4a. Is the new operator registered in the State of Utah: 4b. If NO, the operator was contacted contacted on: 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: 5c. Reports current for Production/Disposition & Sundries on: 6c. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6c. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6c. Federal and Indian Units: 6c. Federal and Indian Units: 6c. The BLM or BIA has approved the successor of unit operator for wells listed on: 6c. Federal and Indian Communization Agreements ("CA"): 6c. The BLM or BIA has approved the operator for all wells listed within a CA on: 6c. Federal and Indian Communization Agreements ("CA"): 6c. The BLM or BIA has approved the operator for all wells listed within a CA on: 6c. Indian or BIA has approved the operator for all wells listed within a CA on: 6c. The BLM or BIA has approved the operator for all wells listed within a CA on: 6c. Indian or BIA has approved the operator for all wells listed within a CA on: 6c. Changes entered in the Oil and Gas Database on: 6c. Secondary recovery unit/project for the water disposal well(s) listed on: 6c. Receive of the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6c. Receive of the enhanced on the Monthly Operator Change Spread Sheet on: 6c. Secondary recovery unit/project for the water disposal well(s) listed on: 6c. Receive of the enhanced on the Monthly Operator Change Spread Sheet on: 6c. Receive of the entered in RBDMS on: 6c. Receive of the entered on the Monthly Operator Change Spread Sheet on: 6c. Receive of the Coll and Gas Database on: 6c. Receive of the Coll and Gas Da	, , , , ,				-				
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	COMMENTS:	z18 O	uns cn	ange on		II/8			

FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING See Attached list 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **SUNDRY NOTICES AND REPORTS ON WELLS** 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, signif drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🗸 OTHER 9. API NUMBER: 2. NAME OF OPERATOR: V*350*5 Augustus Energy Partners, LLC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: _{ZiP} 59012 STATE MT (406) 294-5990 2016 Grand Avenue. Ste A Billings 4. LOCATION OF WELL COUNTY: FOOTAGES AT SURFACE STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN **ACIDIZE** NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT ALTER CASING (Submit in Duplicate) TEMPORARILY ABANDON **NEW CONSTRUCTION** Approximate date work will start: CASING REPAIR TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS PLUG AND ABANDON VENT OR FLARE CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: OTHER: Change of Operator COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 12:01 a.m. May 15, 2008 the Operator of this well will change from: Slate River Resources, LLC N2725 1600 Broadway, Suite 900 Denver, CO 80202 303-592-4448 TO: Augustus Energy Partners, LLC 2016 Grand Avenue, Suite A Billings, MT 59102 STATE BOND = RLB 00/1638 BLM Bond # UTB00317 effective 5/13/08 Seller: Slate River Resources LLC

Gary D. Davis, President/CEO

Steven D. Durrett NAME (PLEASE PRINT) DATE SIGNATURI

President

5/15/2008

(This space for State use only)

Signature

APPROVED 5/39/08 Carlene Russell (See Instructions on Reverse Side)

RECEIVED

MAY 2 3 2608

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

API Well Number	Well Name	Qtr/Qtr	Section	Township-Range
43.019-11089	FEDERAL GILBERT 1	SWNE	11	16S-25E
43-019-11090	SAN ARROYO U 35	SESW	24	16S-25E
43-019-15884	FEDERAL 174 1	SESW	11	16S-25E
43-019-15885	SAN ARROYO 2	SENW	22	16S-25E
43-019-15886	SAN ARROYO 3	SENW	23	16S-25E
43-019-15887	SAN ARROYO 4	SESW	30	16S-26E
43-019-15888	SAN ARROYO 5	NWSE	25	16S-25E
43-019-15889	SAN ARROYO 6	SWNE	21	16S-25E
43-019-15890	SAN ARROYO 8	swsw	16	16S-25E
43-019-15891	SAN ARROYO 9	NWNE	27	16S-25E
43-019-15892	SAN ARROYO 11	NESW	15	16S-25E
43-019-15893	SAN ARROYO 12	SWSW	23	16S-25E
43-019-15894	SAN ARROYO 13	C-SW	22	16S-25E
43-019-15896	SAN ARROYO 16	SESW	26	16S-25E
43-019-15897	SAN ARROYO 17	NENE	24	16S-25E
43-019-15898	SAN ARROYO 18	NWNW	30	16S-26E
	SAN ARROYO 19	SWSE	14	16S-25E
43-019-15899		SENE	26	16S-25E
43-019-15900	SAN ARROYO 20	NWSE	25	16S-25E
43-019-15901	SAN ARROYO 21	NENE	15	16S-25E
43-019-15902	SAN ARROYO 22	SENW	19	16S-26E
43-019-15903	SAN ARROYO 24	SWNE	21	16S-25E
43-019-15904	SAN ARROYO 25	SWSW	20	16S-26E
43-019-15905	SAN ARROYO 26		29	16S-26E
43-019-15906	SAN ARROYO 27	NESW NWNE	29	16S-26E
43-019-15907	SAN ARROYO 28	NENE	29	16S-25E
43-019-15908	SAN ARROYO 29	NWSW	21	16S-26E
43-019-15909	SAN ARROYO 30	SENW	26	16S-25E
43-019-16532	SAN ARROYO 1	SWSE	20	16S-25E
43-019-30047	BITTER CREEK 1	NESE	2	16S-24E
<u>43-019-30240</u>	ARCO-STATE 2-1	NWNW	2	16S-24E
43-019-30241	ARCO-STATE 2-2	NWNW	22	16S-25E
43-019-30527	SAN ARROYO 31		14	16S-25E
43-019-30528	SAN ARROYO 32	SWSW	27	16S-25E
43-019-30570	ARCO 27-1		25	16S-25E
43-019-30608	SAN ARROYO 33	SWSW	36	15.5S-24E
43-019-31162	ARCO STATE 36-7	SWSE	36	15.5S-24E
43-019-31192	ARCO STATE 36-8		27	16S-25E
43-019-31250	SAN ARROYO U 40	NWNE	19	16S-26E
43-019-31251	SAN ARROYO U 36-A	SESE	20	16S-26E
43-019-31252	, SAN ARROYO U 37	SWNE	16	16S-25E
43-019-31253	SAN ARROYO U 38	SWNE NENE	36	16S-25E
43-019-31289	SAN ARROYO U 41		30	16S-26E
43-019-31290	SAN ARROYO U 42	NESE NESE	29	16S-26E
43-019-31291	SAN ARROYO U 43		29	16S-26E
43-019-31299	SAN ARROYO 45	NWSE	30	16S-26E
<u>43-019-31301</u>	SAN ARROYO 44	SENE	29	16S-26E
43-019-31316	SAN ARROYO 49	NENW	31	16S-26E
<u>43-019-31318</u>	FEDERAL 47	NWNE	31	15S-24E
<u>43-047-30765</u>	BLACK HORSE CANYON FED 31-1	NWSW] 31	100-24L

RECEIVED

MAY 2 3 2008

DIV. OF OIL, GAS & MINING

Form 3160-5 (April 2004)

1. Type of Well

3a. Address

Öil Well□ □

NESW, SEC 29, T8S, R103W

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Gas Well□□

2. Name of Operator AUGUSTUS ENERGY PARTNERS, LLC

2016 GRAND AVENUE, STE A, BILLINGS, MT 59102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

S er an sals.	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. 6. If Indian, Allottee or Tribe Name							
side.	7. If Unit or CA/Agreement, Name and/or No.							
	8. Well Name and No. BADGER WASH MIDSTREAM 9. API Well No.							
a code)	10. Field and Pool, or Exploratory Area							
	11. County or Parish, State							
	MESA COUNTY, COLORADO							
OF NOTICE, RI	EPORT, OR OTHER DATA							
OF ACTION								
Production (State Reclamation Recomplete	water Shut-Off Well Integrity Other SUSPENSION OF							
Temporarily Ab	andon OPERATION							
Water Disposal								
d starting date of any proposed work and approximate duration thereof. d measured and true vertical depths of all pertinent markers and zones. BLM/BIA. Required subsequent reports shall be filed within 30 days in or recompletion in a new interval, a Form 3160-4 shall be filed once is, including reclamation, have been completed, and the operator has								
AS OF 5:00 PM	ON 5/31/09.							
S. R25E, 1712'Fi	NL 2566'FWL GRAND COUNTY, UTAH							

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requ following completion of the involved operations. If the operation results in a multiple completion or recompletio testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recl determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

406-294-5990

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

THE BADGER WASH MIDSTREAM GAS PLANT SUSPENDED OPERATION AS OF 5:00 P

THE FOLLOWING UTAH WELLS ARE NOW SI ACCORDINGLY.

Acidize

Alter Casing

Casing Repair

Convert to Injection

Change Plans

SAN ARROYO 1 SAN ARROYO 2

SAN ARROYO 1625-22O

43-019-16532 49-019-15885 49-019-31580 U-71307

U-370A

SENW, SEC 26, T16S, R25E, 1712 SENW, SEC 22, T16S, R25E, 2420' FNL, 2430' FWL GRAND COUNTY, UTAH

UTU-0307-A SWSE, SEC 22, T16S, R25E, 946' FSL, 1424' FEL GRAND COUNTY, UTAH

			AUG U 3 2009					
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) VAN HARMON	Title OPER	ATIONS ADMINISTRAT	ORDIV. OF OIL, GAS & MINING					
Signature Law Various	Date	07/29/2009						
// THIS SPACE FOR FEDERAL	OR STAT	TE OFFICE USE						
Approved by	Title		Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

COMMENTS:

ROUTING
CDW

X - Change of Operator (Well Sold)					Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:					TO: (New Operator): N4035-Southwestern Energy Ventures Company, LLC PO Box 1056 Bayfield, CO 81122					
FROM: (Old Operator): N3505-Augustus Energy Partners, LLC 2016 Garnd Ave, Suite A Billings, MT 59102										
Phone: 1 (406) 294-5990					Phone: 1 (970)) 884-4869				
CA No.				Unit:	San Arro	yo .				
WELL NAME		SEC TWN RNG		N	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
See Attached List										
OPERATOR CHANGES DOCULE Enter date after each listed item is comply 1. (R649-8-10) Sundry or legal documents 2. (R649-8-10) Sundry or legal documents 3. The new company was checked on the	pleted ntation was	s rece	eived eived	from th	e NEW operato	or on:	11/22/2013 11/22/2013	-	11.07.000	
3. The new company was checked on the4a. Is the new operator registered in the			01 C0	mmerc	Business Num		s Database on: 8812939-0161		11/27/2013	
5a. (R649-9-2) Waste Management Plan ha			d on:		N/A	oci.	8812939-0101	-		
5b. Inspections of LA PA state/fee well si5c. Reports current for Production/Dispos6. Federal and Indian Lease Wells	sition & Su	undri	es on:		N/A 11/27/2013 has approved th	– – – e merger, na	ıme change,			
or operator change for all wells listed	on Federa	l or I	ndian	leases	on:	BLM	Not Yet	BIA	N/A	
7. Federal and Indian Units:							_		_	
The BLM or BIA has approved the	successor	of un	it ope	erator fo	or wells listed or	n:	Not Yet	_		
8. Federal and Indian Communiza	_			•	•		N/A			
The BLM or BIA has approved the							Not Yet	_		
9. Underground Injection Control								ty to		
Inject , for the enhanced/secondary red DATA ENTRY :	covery uni	t/pro	ject fo	or the w	ater disposal we	ell(s) listed o	on:	N/A	-	
1. Changes entered in the Oil and Gas D					12/1/2013	_	,			
2. Changes have been entered on the Mo		erato	r Ch	ange S _l		:	12/1/2013	_		
 Bond information entered in RBDMS Fee/State wells attached to bond in RE 					12/1/2013	-				
Fee/State wens attached to bond in Ref.Injection Projects to new operator in F.					12/1/2013 N/A	-				
6. Receipt of Acceptance of Drilling Pro-			D/Ne	w on:	11//A	-	N/A			
7. Surface Agreement Sundry from NEW					ells received on:	:	N/A	•		
BOND VERIFICATION:								•		
1. Federal well(s) covered by Bond Num	ber:				RLB0015347	_				
2. Indian well(s) covered by Bond Numb					N/A	-				
3a. (R649-3-1) The NEW operator of an						lumber	RLB0015348	_		
3b. The FORMER operator has requested	d a release	of li	ability	from t	heir bond on:	11/22/2013				
LEASE INTEREST OWNER NO	TIFICA	TIC	N:					•		
4. (R649-2-10) The NEW operator of the	fee wells l	has b	een co	ontacted	l and informed l	by a letter fr	om the Division			
of their responsibility to notify all inter	est owners	of tl	nis ch	ange on	:	N/A				

Augustus Energy Partners, LLC (N3505) to Southwestern Energy Ventures Company, LLC (N4035) Effective 11/11/2013 San Arroyo Unit

Well Name			RNG API Number	Entity			Well Status
SAN ARROYO U 35	24	160S	250E 4301911090		Federal	GW	P
SAN ARROYO 2	22	160S	250E 4301915885		Federal	GW	S
SAN ARROYO 3	23	160S	250E 4301915886		Federal	GW	P
SAN ARROYO 4	30	160S	260E 4301915887	500	Federal	GW	P
SAN ARROYO 5	25	160S	250E 4301915888		Federal	GW	S
SAN ARROYO 6	21	160S	250E 4301915889	505	Federal	GW	S
SAN ARROYO 8	16	160S	250E 4301915890	500	Federal	GW	P
SAN ARROYO 9	27	160S	250E 4301915891	500	Federal	GW	P
SAN ARROYO 11	15	160S	250E 4301915892	500	Federal	GW	S
SAN ARROYO 12	23	160S	250E 4301915893	500	Federal	GW	P
SAN ARROYO 13	22	160S	250E 4301915894	500	Federal	GW	P
SAN ARROYO 16	26	160S	250E 4301915896	500	Federal	GW	P
SAN ARROYO 17	24	160S	250E 4301915897	500	Federal	GW	P
SAN ARROYO 18	30	160S	260E 4301915898	500	Federal	GW	P
SAN ARROYO 19	14	160S	250E 4301915899	500	Federal	GW	P
SAN ARROYO 20	26	160S	250E 4301915900	500	Federal	GW	P
SAN ARROYO 21	25	160S	250E 4301915901	500	Federal	GW	P
SAN ARROYO 22	15	160S	250E 4301915902	500	Federal	GW	P
SAN ARROYO 24	19	160S	260E 4301915903	500	Federal	GW	P
SAN ARROYO 25	21	160S	250E 4301915904	500	Federal	GW	P
SAN ARROYO 26	20	160S	260E 4301915905	500	Federal	GW	P
SAN ARROYO 27	29	160S	260E 4301915906	500	Federal	GW	P
SAN ARROYO 28	29	160S	260E 4301915907	500	Federal	GW	P
SAN ARROYO 29	22	160S	250E 4301915908	500	Federal	GW	P
SAN ARROYO 30	21	160S	260E 4301915909	500	Federal	GW	P
SAN ARROYO 1	26	160S	250E 4301916532		Federal	GW	S
SAN ARROYO 31	22				Federal	GW	S
SAN ARROYO 32	14			500	Federal	GW	S
SAN ARROYO 33	25				Federal	GW	P
SAN ARROYO U 36-A	19	160S	260E 4301931251		Federal	GW	P
SAN ARROYO U 37	20				Federal	GW	P
SAN ARROYO U 38	16				State	GW	P
SAN ARROYO U 41	36		250E 4301931289		State	GW	P
SAN ARROYO U 42	30				Federal	GW	P
SAN ARROYO U 43	29		260E 4301931291		Federal	GW	S
SAN ARROYO 45	20				Federal	GW	P
SAN ARROYO 44	30				Federal	GW	S
SAN ARROYO 49					Federal		P
FEDERAL 47	31						P
SAN ARROYO 1625-220							S
						J 11	-

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW

216 SIXTEENTH STREET, SUITE 1100 DENVER, COLORADO 80202-5115 TELEPHONE (303) 407-4499 FACSIMILE (303) 407-4494 www.bwenergylaw.com CASPER

CHEYENNE

DENVER

SALT LAKE CITY

Santa Fe

JENNIFER STOLDT

PHONE: (303) 407-4499

E-MAIL: JSTOLDT@BWENERGYLAW.COM

November 21, 2013

VIA FEDERAL EXPRESS

Utah Division of Oil, Gas and Mining Attn: Rachel Medina 1594 West North Temple, Suite 1210 Salt Lake City, UT 84116 RECEIVED

DIV. OF OIL, GAS & MINING

Re:

Sundry Notices and Reports on Wells – Change of Operator (Form 9)

Our File No.: 9517.0001

Dear Ms. Madina:

Enclosed for notice and filing please find an original and three (3) copies of the Sundry Notices and Reports on Wells, list of wells, and copies of BLM Bond No. RLB0015347 and Utah State Bond No. RLB0015348.

If you have any questions regarding the enclosed documents, please call me directly at 303-407-4459. Thank you for your assistance in this matter.

Very truly yours,

BEATTY & WOZNIAK, P.C.

Jennifer Stoldt

Enclosures 00292177.DOCX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	l l	SE DESIGNATION AND SERIAL NUMBER: Attached List							
SUNDRY	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:							
		or CA AGREEMENT NAME: Attached List							
drill horizontal la	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.								
OIL WELL	GAS WELL 🗸 OTHER_				Attached List				
2. NAME OF OPERATOR: Augustus Energy Partners	s, LLC N 2505				NUMBER: Attach				
3. ADDRESS OF OPERATOR:	y Billings STATE MT ZIP	59102	PHONE NUMBER: (406) 294-5990		LD AND POOL, OR WILDCAT: Attached List				
4. LOCATION OF WELL	Y STATE VIT ZIP		(100) 20 / 0000	1					
FOOTAGES AT SURFACE:				COUNT	y: See Attached List				
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE:	UTAH				
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA				
TYPE OF SUBMISSION		Т	YPE OF ACTION						
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTURE			SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	<u> </u>	TRUCTION	닐	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS	OPERATOR			TUBING REPAIR				
CURSOUTHT REPORT	CHANGE TUBING	PLUG AND			VENT OR FLARE WATER DISPOSAL				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACI	` ON (START/RESUME)		WATER SHUT-OFF				
Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	<u> </u>	ON OF WELL SITE		отнея: Change of Operator				
	CONVERT WELL TYPE	 	TE - DIFFERENT FORMATION	1	Effective 11/11/13				
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volu	mes, etc.					
Southwestern Energy Ver Attn: Ezra Lee P. O. Box 1056 Bayfield, CO 81122 970-884-4869 ezra@crossfire-llc.com	ntures Company, LLC will become	e operator of	the wells per the a	ttached	list effective 11/11/2013.				
Bond Coverage for operative form of a \$ 120, 0	tions conducted on these wells is <u>の</u> の_statewide Bond.	being provid	led by Southwester	n Energ	y Ventures Company, LLC in				
Utah State bond number_	<u> </u>	er (Letter of c	redit)						
BLM Bond Number <u>LLD</u>	0015347								
NAME (PLEASE PRINT)	Erralec	TITLE _	manager		·····				
SIGNATURE		DAT	E <u>//-/9-/3</u>						
NAME (PLEASE PRINT) Duane Zir	nmerman	TITI	VP Operations						
1	Zimmeuman		e 11/11	113					
					N3565				
(This space for Street PROV			OU40						

DEC 0 1 2013

OUT OIL GAS & MINING

BY: Pach & Molting

Ci PAA Federal Well (See Instructions on Reverse Side)

Current Operator	API Well Number	Well Name	Lease# L	Jnit# C	A# E	ntity# (Qtr/Qtr		Twnshp-Rng
1 AUGUSTUS ENERGY PARTNERS LLC		SAN ARROYO U 35	891003589A L	JTU63022X		500	SESW	24	16S-25E
2 AUGUSTUS ENERGY PARTNERS LLC	43-019-15885-00-00		891003598B L	JTU63022X		505	SENW	22	16S-25E
3 AUGUSTUS ENERGY PARTNERS LLC	43-019-15886-00-00	SAN ARROYO 3	891003589A U	JTU63022X		500	SENW	23	16S-25E
4 AUGUSTUS ENERGY PARTNERS LLC	43-019-15887-00-00	SAN ARROYO 4	891003589A U	JTU63022X		500	SESW	30	16S-26E
5 AUGUSTUS ENERGY PARTNERS LLC	43-019-15888-00-00	SAN ARROYO 5	891003598B U	JTU63022X		505	NWSE	25	16S-25E
6 AUGUSTUS ENERGY PARTNERS LLC	43-019-15889-00-00	SAN ARROYO 6	891003598B	JTU63022X		505	SWNE	21	16S-25E
7 AUGUSTUS ENERGY PARTNERS LLC	43-019-15890-00-00	SAN ARROYO 8	891003589A U	JTU63022X		500	SWSW		16S-25E
8 AUGUSTUS ENERGY PARTNERS LLC	43-019-15891-00-00	SAN ARROYO 9	891003589A l	JTU63022X		500	NWNE		16S-25E
9 AUGUSTUS ENERGY PARTNERS LLC	43-019-15892-00-00	SAN ARROYO 11	891003589A U	JTU63022X		500	NESW		16S-25E
10 AUGUSTUS ENERGY PARTNERS LLC	43-019-15893-00-00	SAN ARROYO 12	891003589A	UTU63022X			swsw		16S-25E
11 AUGUSTUS ENERGY PARTNERS LLC	43-019-15894-00-00	SAN ARROYO 13	891003589A l	UTU63022X			C-SW		16S-25E
12 AUGUSTUS ENERGY PARTNERS LLC	43-019-15896-00-00	15AN / NINO 10 20	891003589A				SESW		16S-25E
13 AUGUSTUS ENERGY PARTNERS LLC	43-019-15897-00-00		891003589A				NENE		16S-25E
14 AUGUSTUS ENERGY PARTNERS LLC	43-019-15898-00-00	51 (17) (1110 10 = 1	891003589A				NWNW		16S-26E
15 AUGUSTUS ENERGY PARTNERS LLC	43-019-15899-00-00	15/111/13/11015	891003589A				SWSE		16S-25E
16 AUGUSTUS ENERGY PARTNERS LLC	43-019-15900-00-00	0, 11.7.17.17.17.1	891003589A				SENE		16S-25E
17 AUGUSTUS ENERGY PARTNERS LLC	43-019-15901-00-00	5, (11, 11, 11, 12, 12, 12, 12, 12, 12, 12,	891003589A				NWSE		16S-25E
18 AUGUSTUS ENERGY PARTNERS LLC	43-019-15902-00-00	57 (147 (1416) - 0 ==	891003589A				NENE		16S-25E 16S-26E
19 AUGUSTUS ENERGY PARTNERS LLC	43-019-15903-00-00	57 (147 (11.10) 0 = 1	891003589A				SENW		16S-25E
20 AUGUSTUS ENERGY PARTNERS LLC	43-019-15904-00-00	SAN ARROYO 25	891003589A				SWNE		
21 AUGUSTUS ENERGY PARTNERS LLC	43-019-15905-00-00	SAN ARROYO 26	891003589A				SWSW		16S-26E
22 AUGUSTUS ENERGY PARTNERS LLC	43-019-15906-00-00	SAN ARROYO 27	891003589A				NESW		16S-26E
23 AUGUSTUS ENERGY PARTNERS LLC	43-019-15907-00-00	SAN ARROYO 28	891003589A				NWNE		16S-26E
24 AUGUSTUS ENERGY PARTNERS LLC	43-019-15908-00-00	SAN ARROYO 29	891003589A				NENE		16S-25E
25 AUGUSTUS ENERGY PARTNERS LLC	43-019-15909-00-00	SAN ARROYO 30	891003589A				NWSW		16S-26E
26 AUGUSTUS ENERGY PARTNERS LLC	43-019-16532-00-00	SAN ARROYO 1	891003598B				SENW		16S-25E 16S-25E
27 AUGUSTUS ENERGY PARTNERS LLC	43-019-30527-00-00	SAN ARROYO 31	891003589A				NWNW		16S-25E
28 AUGUSTUS ENERGY PARTNERS LLC	43-019-30528-00-00	SAN ARROYO 32	891003589A				SWSW		16S-25E
29 AUGUSTUS ENERGY PARTNERS LLC	43-019-30608-00-00	SAN ARROYO 33	891003589A				SWSW		
30 AUGUSTUS ENERGY PARTNERS LLC	43-019-31251-00-00	SAN ARROYO U 36-A	891003589A				SESE		16S-26E 16S-26E
31 AUGUSTUS ENERGY PARTNERS LLC	43-019-31252-00-00	SAN ARROYO U 37	891003589A				SWNE		16S-25E
32 AUGUSTUS ENERGY PARTNERS LLC	43-019-31253-00-00	SAN ARROYO U 38	891003589A				SWNE		16S-25E
33 AUGUSTUS ENERGY PARTNERS LLC	43-019-31289-00-00	SAN ARROYO U 41	891003589A				NENE		16S-26E
34 AUGUSTUS ENERGY PARTNERS LLC	43-019-31290-00-00	SAN ARROYO U 42	891003589A				NESE		16S-26E
35 AUGUSTUS ENERGY PARTNERS LLC	43-019-31291-00-00	SAN ARROYO U 43	891003589A				NESE		16S-26E
36 AUGUSTUS ENERGY PARTNERS LLC	43-019-31299-00-00	SAN ARROYO 45	891003589A				NWSE		
37 AUGUSTUS ENERGY PARTNERS LLC	43-019-31301-00-00	SAN ARROYO 44	891003589A				SENE		16S-26E
38 AUGUSTUS ENERGY PARTNERS LLC	43-019-31316-00-00	SAN ARROYO 49	891003589A				NENW		16S-26E
39 AUGUSTUS ENERGY PARTNERS LLC	43-019-31580-00-00	SAN ARROYO 1625-220		UTU63022X			SWSE		2 16S-25E
40 AUGUSTUS ENERGY PARTNERS LLC	43-019-31250-00-00	SAN ARROYO U 40		UTU63022X	ļ		NWNE		7 16S-25E 1 16S-26E
41 AUGUSTUS ENERGY PARTNERS LLC	43-019-31318-00-00	FEDERAL 47	891003589A	UTU63022X			NWNE		
44 AUGUSTUS ENERGY PARTNERS LLC	43-019-15884-00-00	FEDERAL 174 1	UTU126528	i	NW115		SESW		1 16S-25E
42 AUGUSTUS ENERGY PARTNERS LLC	43-047-30765-00-00	BLACK HORSE CANYON FED 31-1	UTU14234				NWSW		1 15S-24E
43 AUGUSTUS ENERGY PARTNERS LLC	43-019-11089-00-00	FEDERAL GILBERT 1	UTU0125628	3		8341	SWNE	1	1 16S-25E
TO NO GOOT GO ELIZAGI T. ALLICE LEO									

Current Operator	API Well Number	Well Name	Lease #	Unit#	CA #	Entity #	Qtr/Qtr	Sec	Twnshp-Rng
45 AUGUSTUS ENERGY PARTNERS LLC	43-019-30570-00-00	ARCO 27-1	UTU29645			11595	NWSW	27	16S-25E
46 AUGUSTUS ENERGY PARTNERS LLC	43-019-30047-00-00	BITTER CREEK 1				515	SWSE	2	16S-25E
47 AUGUSTUS ENERGY PARTNERS LLC	43-019-30240-00-00	ARCO-STATE 2-1				520	NESE	2	16S-24E
48 AUGUSTUS ENERGY PARTNERS LLC	43-019-30241-00-00	ARCO-STATE 2-2				. 520	NWNW	2	16S-24E
49 AUGUSTUS ENERGY PARTNERS LLC	43-019-31162-00-00	ARCO STATE 36-7				9710	SWSE	36	15.5S-24E
50 AUGUSTUS ENERGY PARTNERS LLC	43-019-31192-00-00	ARCO STATE 36-8				9710	swsw	36	15.5S-24E

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

11/1/2014

FORMER OPERATOR:	NEW OPERATOR:
Southwestern Energy Ventures Company, LLC N4035	SWEVCO-SABW, LLC N4155
2154 W Eisenhower Blvd	2154 W Eisenhower Blvd
Loveland, CO 80537	Loveland, CO 80537
970-669-7411	970-669-7411
CA Number(s):	San Arroyo

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List				_			-		

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2014 10/21/2014

2. Sundry or legal documentation was received from the **NEW** operator on:

3. New operator Division of Corporations Business Number: 8820416-0161

REVIEW:

N/A 1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

10/27/2014 3. Reports current for Production/Disposition & Sundries:

10/27/2014 4. OPS/SI/TA well(s) reviewed for full cost bonding:

5. UIC5 on all disposal/injection/storage well(s) approved on: N/A

6. Surface Facility(s) included in operator change: None

7. Inspections of PA state/fee well sites complete on (only upon operators request):

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0015753 2. Indian well(s) covered by Bond Number: RLB0015753 3.State/fee well(s) covered by Bond Number(s): RLB0015799

DATA ENTRY:

11/3/2014 1. Well(s) update in the **OGIS** on: 2. Entity Number(s) updated in **OGIS** on: 11/3/2014 11/3/2014 3. Unit(s) operator number update in **OGIS** on:

N/A 4. Surface Facilities update in OGIS on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/3/2014

6. Surface Facilities update in RBDMS on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division 11/3/2014

of their responsibility to notify all interest owners of this change on:

COMMENTS:

Southwestern Energy Ventures Company, LLC to SWEVCO-SABW, LLC Effective November 1, 2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Tpye	Status	Linit
ARCO 27-1	27	160S	250E	4301930570	11595	Federal	Federal		P	† Oliit
BLACK HORSE CANYON FED 31-1	31	150S	240E	4301930370	8345	Federal	Federal		P	
FEDERAL 174 1	11	160S	250E	4304730703	8340	Federal	Federal		P	
		160S	250E		8341	Federal	Federal	GW	P	
FEDERAL GILBERT 1	11	155S	240E	4301911089	9710	+	State	GW	P	·
ARCO STATE 36-7	36	+	- 1 may 1 mm	4301931162		State		GW	+	<u> </u>
ARCO-STATE 2-1	2	160S	240E	4301930240	520	State	State	+	P	
ARCO-STATE 2-2	2	160S	240E	4301930241	520	State	State	GW	P P	
BITTER CREEK 1	2	160S	250E	4301930047	515	State	State	GW		<u>.</u>
BAR X UNIT 11	18	170S	260E	4301930592	19413	Federal	Federal	GW	S	i
BAR X UNIT 25	12	170S	250E	4301931371	19414	Federal	Federal	+	S	
BAR X UNIT 4	18	170S	260E	4301915023	19412	Federal	Federal	+	S	
ARCO STATE 36-8	36	155S	240E	4301931192	9710	State	State	GW	S	CANABROYO
FEDERAL 47	31	160S	260E	4301931318	500	Federal	Federal	-+	P	SAN ARROYO
SAN ARROYO 12	23	160S	250E	4301915893	500	Federal	Federal	+	P	SAN ARROYO
SAN ARROYO 13	22	160S	250E	4301915894	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 16	26	160S	250E	4301915896	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 17	24	160S	250E	4301915897	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 18	30	160S	260E	4301915898	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 19	14	160S	250E	4301915899	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 20	26	160S	250E	4301915900	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 21	25	160S	250E	4301915901	500	Federal	Federal	+	P	SAN ARROYO
SAN ARROYO 22	15	160S	250E	4301915902	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 24	19	160S	260E	4301915903	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 25	21	160S	250E	4301915904	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 26	20	160S	260E	4301915905	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 27	29	160S	260E	4301915906	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 28	29	160S	260E	4301915907	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 3	23	160S	250E	4301915886	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 30	21	160S	260E	4301915909	500	Federal	Federal	-	P	SAN ARROYO
SAN ARROYO 33	25	160S		4301930608	500	Federal	Federal		P	SAN ARROYO
SAN ARROYO 4	30	160S	260E	4301915887	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 44	30	160S	260E	4301931301	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 45	20	160S	260E	4301931299	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 49	29	160S	260E	4301931316	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 9	27	160S	250E	4301915891	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO U 35	24	160S	250E	4301911090	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO U 36-A	19	160S	260E	4301931251	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO U 37	20	160S	260E	4301931252	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO U 42	30	160S	260E	4301931290	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO U 43	29	160S	260E	4301931291	500	Federal	Federal	GW	P	SAN ARROYO
SAN ARROYO 8	16	160S	250E	4301915890	500	Federal	State	GW	P	SAN ARROYO
SAN ARROYO U 38	16	160S	250E	4301931253	500	State	State	GW	P	SAN ARROYO
SAN ARROYO U 41	36	160S	250E	4301931289	500	State	Fee	GW	P	SAN ARROYO
SAN ARROYO 1	26	160S	250E	4301916532	505	Federal	Federal	GW	S	SAN ARROYO
SAN ARROYO 11	15	160S	250E	4301915892	500	Federal	Federal	GW	S	SAN ARROYO
SAN ARROYO 1625-220	22	160S	250E	4301931580	505	Federal	Federal	GW	S	SAN ARROYO
SAN ARROYO 2	22	160S		4301915885	505	Federal	Federal		S	SAN ARROYO
SAN ARROYO 29	22	160S		4301915908	500	Federal	Federal		S	SAN ARROYO
SAN ARROYO 31	22	160S		4301930527	500	Federal	Federal		S	SAN ARROYO
SAN ARROYO 32	14	160S	250E	4301930528	500	Federal	Federal		S	SAN ARROYO
SAN ARROYO 5	25	160S		4301915888	505	Federal	Federal		S	SAN ARROYO
SAN ARROYO 6	21	160S		4301915889	505	Federal	Federal	+	S	SAN ARROYO

		STATE OF UTAH	FORM 9
		DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
	SUNDR	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill I drill horizontal !	new wells, significantly deepen existing wells below current bottom-hole depth, reenter pluggraterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	d wells, or to 7. UNIT OF CA AGREEMENT NAME: See Attached
1. T	YPE OF WELL OIL WELL	8. WELL NAME and NUMBER: See Attached	
sc	AME OF OPERATOR: DUTHWESTERN ENEF	9. API NUMBER: Attached	
215		Y Loveland STATE CO ZIP 80537 PHONE NUMBI (970) 669	
F	OCATION OF WELL OOTAGES AT SURFACE: See A TR/QTR, SECTION, TOWNSHIP, RAP		COUNTY: See Attached STATE:
11.	CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTIC	
	TYPE OF SUBMISSION	TYPE OF ACT	ION
	NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK	VENT OR FLARE WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS PRODUCTION (STARTI/RES COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL S	
		CONVERT WELL TYPE RECOMPLETE - DIFFEREN	FORMATION
12.	DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pertinent details including dates,	lepths, volumes, etc.
Ple	ease see attached list c	f wells, transferring operations to new operator SWEVC	O-SABW, LLC #N4155

President, Southwestern Energy Ventures Comp. NAME (PLEASE PRINT) Ezra Lee

APPROVED

NOV 0 3 2014

DIV. OIL GAS & MINING (See Instructions on Reverse Side)
BY Dachol Modune

RECEIVED OCT 21 2014

DIV. OF OIL, GAS & MINING

UTAH				T										1											
API Well Number	Well Name	Operator	Well Status	Well Type		1	5.		Field Name/Unit #	Surface	Mineral	Lease	County	Qtr/Qtr	Section	Township-Range	FNL/FSL		FEL/FWL	Latitud	e Longitude	Elev. G	R TD	Unit#	PUMPER
					WI	NRI	RI	OR		Ownership	Lease	Number												,	, 1
OPERATED																									
Outside the Unit 43-019-30570	ARCO 27-1	SWEVCO-SABW SWEVCO-SABW	Producing	Gas Well	1,0000000	0.87500000	\vdash		SAN ARROYO	Federal	Endoral	11 20645	CDAND	AllA/CIA/	27	160 255	1707		1200	A/ 20.294	100 14921	6740	5700		[Chi-
43-019-30570	ARCO 27-1	SWEVCO-SABW	Producing Producing	Gas Well		0.87500000	 		EAST CANYON	Federal State	Federal State	U-29645 ML-22208		NWSW SWSE		16S-25E 15.5S-24E	1787 540	<u> </u>		N 39.384 E 39.453					Chris 🗕
43-019-31192	ARCO STATE 36-8	SWEVCO-SABW	Producing	Gas Well		0.87500000	- 1	-	EAST CANYON	State	State	ML-22208		SWSW		15.5S-24E	945	Š		N 39.454			7490		Chris -
43-019-30240	ARCO STATE 2-1	SWEVCO-SABW	Producing			0.87500000	· .		EAST CANYON	State	State	ML-22208		NESE		16S-24E	2194	S			6 -109.23015				Chris
43-019-30241 43-019-30047	ARCO STATE 2-2 BITTER CREEK 1	SWEVCO-SABW	Producing	Gas Well		0.87500000 0.87500000		-	EAST CANYON	State	State	ML-22208		NWNW		16S-24E	769	N			95 -109.24212				Chris -
43-047-30765	BLACK HORSE CANYON FED 31-1	SWEVCO-SABW SWEVCO-SABW	Producing Producing	Gas Well Gas Well		0.84500000	 - : 		SAN ARROYO BLACK HORSE CYN	State Federal	State Federal	ML-25151 U-14234	GRAND	SWSE NWSW	31	16S-25E 15S-24E	395 1820	8		E 39.438 N 39.467	7 -109.12413 36 -109.28001		7910		Chris
43-019-15884	FEDERAL 174 1	SWEVCO-SABW	Producing	Gas Well		0.84875000	-	-	SAN ARROYO	Federal	Federal	U-0126528		SESW	11	16S-25E	1285	S		N 39.426			5299		Chris
43-019-11089	FEDERAL GILBERT 1	SWEVCO-SABW	Producing	Gas Well	1.0000000	0.84500000	-	-	SAN ARROYO	Federal	Federal	U-0126528		SWNE	11	16S-25E	1700	N	1830	E 39.432					Chris
43-019-15023	BAR X UNIT 4	SWEVCO-SABW	Producing	Gas Well					BAR X	Federal	Federal	UTSL064807	GRAND	NENE	18	17S-26E	660	N	660	E 39.333	79 -109.0728	1 5146	3599		Chris
43-019-30592	BAR X UNIT 11	SWEVCO-SABW	Producing	Gas Well					BAR X	Federal	Federal	UTSL064807	GRAND	NWNW	18	17S-26E	1319	N	1285	W 39.332	03 -109.0848	6 5200	3466		Chris 🕳
43-019-31371	BAR X UNIT 25	SWEVCO-SABW	Producing	Gas Well					BAR X	Federal	Federal	UTSL064806	GRAND	NWSE	12	17S-25E	1384	S	2165	E 39.339	65 -109.0968	4 5273	3742		Chris 🗻
San Arroyo Unit	SAN APPOVO 1	CIA/EV/CO CADIA/	05-15	Con Mari	1.0000000	0.00500000		0.00007700	CAN ADDOVO	Fadami	F-2	11.074007	L C C L L C	CENT		400.055	4710		0500	4/ 0000	100 101		5005		Chris
43-019-16532 43-019-15892	SAN ARROYO 1 SAN ARROYO 11	SWEVCO-SABW SWEVCO-SABW	Shut-In Shut-In	Gas Well		0.82500000 0.80116538		0.00027708	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-071307 U-05059C	GRAND GRAND		26 15	16S-25E 16S-25E	1712 1760	N S		N 39.389 N 39.413	3 -109.12453 9 -109.14544		5065		Chris
43-019-15893	SAN ARROYO 12	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-071307		SWSW		16S-25E	1140	s			34 -109.12949				Chris -
43-019-15894	SAN ARROYO 13	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0370A		C-SW		16S-25E	1320	S	+		33 -109.14783				Chris -
43-019-15896	SAN ARROYO 16	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0369		SESW		16S-25E	1125	S			76 -109.12746				Chris 💳
43-019-15897	SAN ARROYO 17	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-25243	GRAND			16S-25E	660	N N	940		6 -109.09956				Chris -
43-019-15898 43-019-15899	SAN ARROYO 18 SAN ARROYO 19	SWEVCO-SABW SWEVCO-SABW	Producing Producing			0.80116538 0.80116538		0.00252986 0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-06023 U-05011B		NWNW SWSE		16S-26E 16S-25E	660 820	N e	990 \ 1610		11 -109.09272 36 -109.12089				Chris -
43-019-15885	SAN ARROYO 2	SWEVCO-SABW	Shut-In	Gas Well		0.82500000		0.00027708	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	2420	N			9 -109.14379				Chris -
43-019-15900	SAN ARROYO 20	SWEVCO-SABW	Producing			0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-071307		SENE		16S-25E	1360	N	170		5 -109.11553				Chris -
43-019-15901	SAN ARROYO 21	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0369		NWSE		16S-25E	2066	S	2340		-109.1047				Chris 🗻
43-019-15902	SAN ARROYO 22	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-05011A	GRAND			16S-25E	1210	N	990		8 -109.13711				Chris
43-019-15903 43-019-15904	SAN ARROYO 24 SAN ARROYO 25	SWEVCO-SABW SWEVCO-SABW	Producing Producing			0.80116538 0.80116538		0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-06188 U-25244	GRAND GRAND			16S-26E 16S-25E	2450 1520	N N	1495 \ 1805	V 39.4019 E 39.4049	94 -109.09106 37 -109.15872		\rightarrow		Chris
43-019-15905	SAN ARROYO 26	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-25297	GRAND			16S-26E	660	S	$\overline{\hspace{1cm}}$	V 39.396			4800		Chris -
43-019-15906	SAN ARROYO 27	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-06021	GRAND		29	16S-26E	1990	S		V 39.385					Chris ~
43-019-15907	SAN ARROYO 28	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-5650	GRAND		29	16S-26E	660	N	1980	E 39.392	5 -109.06591				Chris 🗸 💍
43-019-15908	SAN ARROYO 29	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0307A	GRAND		22	16S-25E	1300	N N	195		2 -109.13429		5200		Chris -
43-019-15886 43-019-15909	SAN ARROYO 3 SAN ARROYO 30	SWEVCO-SABW SWEVCO-SABW	Producing Producing			0.80116538 0.80116538		0.00252986 0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-0307A U-05650	GRAND GRAND			16S-25E 16S-26E	1425 2600	N			31 -109.12847 24 -109.05587		5460		Chris -
43-019-30527	SAN ARROYO 31	SWEVCO-SABW	Shut-In			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-03650 U-0370A	GRAND			16S-25E	1111	N N			7 -109.05587				Chris
43-019-30528	SAN ARROYO 32	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-05011B	GRAND			16S-25E	678	S			66 -109.13255				Chris
43-019-30608	SAN ARROYO 33	SWEVCO-SABW	Producing	Gas Well	0.9717655	0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0369	GRAND		25	16S-25E	634	S	728 \	V 39.381	-109.1126	5966	4600		Chris
43-019-15887	SAN ARROYO 4	SWEVCO-SABW	Producing		 	0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-0369	GRAND			16S-26E	1080	<u> </u>			4 -109.09012				Chris ~
43-019-31301 43-019-31299	SAN ARROYO 44* SAN ARROYO 45*	SWEVCO-SABW SWEVCO-SABW	Producing Producing			0.20026781		0.00240052 0.00240052	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-06023 U-05650	GRAND			16S-26E 16S-26E	1342 1482	N S	741 1866		33 -109.08018 3 -109.06575		5020 4786		Chris -
43-01931318-	SAN ARROYO 47*	SWEVCO-SABW	Producing			0.20026781		0.00240052	SAN ARROYO	Federal	Federal	U-06023	GRAND			16S-26E	600	N N	1 1 1 1 1		-109.08244		4505		Chris
43-019-31316	SAN ARROYO 49*	SWEVCO-SABW	Producing			0.20026781	-	0.00240052	SAN ARROYO	Federal	Federal	U-025245	GRAND			16S-26E	1300	N		V 39.390			4835		Chris -
43-019-15888	SAN ARROYO 5	SWEVCO-SABW	Shut-In	Gas Well		0.82500000		0.00027708	SAN ARROYO	Federal	Federal	U-0369	GRAND	NWSE	25	16S-25E	2030	S	2290	39.385	-109.10452	5878	4940		Chris 🗻
43-019-15889	SAN ARROYO 6	SWEVCO-SABW	Shut-In	Gas Well	1.0000000			0.00027708	SAN ARROYO	Federal	Federal	U-025244	GRAND			16S-25E	1940	N	1695	39.403			6510		Chris ~
43-019-15890 43-019-15891	SAN ARROYO 8 ISAN ARROYO 9	SWEVCO-SABW	Producing Producing			0.80116538 0.80116538		0.00252986	SAN ARROYO SAN ARROYO	State Federal	Federal Federal	U-0369 U-0370A	GRAND			16S-25E	1110	S N			² 2 -109.16659 35 -109.13923		5870		Chris -
43-019-11090	ISAN ARROYO U 35	SWEVCO-SABW SWEVCO-SABW	Producing	+	0.9717655		$\overline{}$	0.00252986	SAN ARROYO	Federal	Federal	U-0370A U-0369	GRAND			16S-25E 16S-25E	990 852	N S	1600 1		57 -109.13923 57 -109.10928				Chris »
43-019-31251	SAN ARROYO U 36-A	SWEVCO-SABW	Producing		0.9717655			0.00252986	SAN ARROYO	Federal	Federal	U-06188	GRAND		19	16S-26E	1305	S	870	E 39.397			5364		Chris -
43-019-31252	SAN ARROYO U 37	SWEVCO-SABW	Producing	Gas Well	0.9717655	0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-5650	GRAND	SWNE	20	16S-26E	1977	N	1619	E 39.403	8 -109.06474	1	5210		Chris
43-019-31253	SAN ARROYO U 38	SWEVCO-SABW	Producing			0.80116538		0.00252986	SAN ARROYO	State	State	ML-4113	GRAND			16S-25E	1879	N	1827		37 -109.15885				Chris 🗻
43-019-31250	SAN ARROYO U 40 -	SWEVCO-SABW	Shut-In Producing			0.82500000		0.00027708	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	739	N N	1443		02 -109.13865		6400		Chris
	SAN ARROYO U 41* SAN ARROYO U 42*	SWEVCO-SABW SWEVCO-SABW				0.20026781 0.20026781		0.00240052 0.00240052		Fee (Private) Federal	Federal	ML-4668 U-06023		NENE NESE		16S-25E 16S-26E	304 2029	N S			72 -109.09987 07 -109.07966		4774 4803		Chris -
	SAN ARROYO U 43*	SWEVCO-SABW				0.20026781		0.00240052		Federal	Federal	U-06021		NESE		16S-26E	1393	S			35 -109.06331		4445		Chris ~
	SAN ARROYO 1625-220	SWEVCO-SABW	Shut-In			0.82500000		0.00027708			Federal			SWSE			946				83 -109.0822				
															<u> </u>								1		
	RATED BY LONE MOUNTAIN									 			ļ		-				-						
50 total wells SA Unit Agreement	# 14-08001-3859			-				-		+			+	-			-		+			-			
om. Agreement		1		1		1							1	L		L									

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DIV. OF OIL, GAS & MINING

STATE OF UTAH

	DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
SUNDR'	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	new wells, significantly deepen existing wells below a laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: See Attached 8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR:			9. API NUMBER:
SWEVCO-SABW, LLC 3. ADDRESS OF OPERATOR:	Operator #	PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
	TY Loveland STATE CO ZI		
4. LOCATION OF WELL FOOTAGES AT SURFACE: See A	uttached		COUNTY: See Attached
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE TREAT NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	✓ OPERATOR CHANGE	TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
Please see attached list of Effective day BLM Bond:	·	pertinent details including dates, depths, volum	•
NAME (PLEASE PRINT) Kellie Diff	endaffer Willeh	TITLE Accounting Man	ager ,
This space for State use only)	-0511/50	AP	PROVED

(5/2000)

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DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

NOV 0 3 2014 DIV. OIL GAS & MINING BY: Rachel Medina

UTAH																									
API Well Number	Well Name	Operator	Well Status V	Vell Type	wı	NRI	RI	OR	Field Name/Unit #	Surface Ownership	Mineral Lease	Lease Number	County	Qtr/Qtr	Section	Township-Range	FNL/FSL		FEL/FWL		Latitude	Longitude	Elev. GR TD	Unit#	PUMPER
OPERATED		CIMENOO CARNA	-																						
Outside the Unit 43-019-30570	ARCO 27-1	SWEVCO-SABW SWEVCO-SABW	Producing (Gas Well	1.0000000	0.87500000		 -	SAN ARROYO	Federal	Federal	U-29645	GRAND	NWSW	27	16S-25E	1787	S	1200	w	39.3846	-109.14821	6740 5700		Chris
43-019-31162	ARCO STATE 36-7	SWEVCO-SABW		Gas Well		0.87500000	-	-	EAST CANYON	State	State	ML-22208		SWSE		15.5S-24E	540	Š	1550	E	39.45341	-109.21341			Chris
43-019-31192	ARCO STATE 36-8	SWEVCO-SABW		Gas Well		0.87500000	-		EAST CANYON	State	State	ML-22208	GRAND			15.5S-24E	945	S	850	W	39.45468	-109.22361			Chris
43-019-30240	ARCO STATE 2-1	SWEVCO-SABW		Gas Well	1.0000000	0.87500000	-	-	EAST CANYON	State	State	ML-22208	GRAND			16S-24E	2194	S	991	E	39.44346	-109.23015			Chris
43-019-30241	ARCO STATE 2-2	SWEVCO-SABW		Gas Well		0.87500000	-	-	EAST CANYON	State	State	ML-22208		NWNW		16S-24E	769	N N	857	1 <u>w</u>	39.44995	-109.24212			Chris
43-019-30047 43-047-30765	BITTER CREEK 1 BLACK HORSE CANYON FED 31-1	SWEVCO-SABW SWEVCO-SABW		Gas Well Gas Well		0.87500000 0.84500000	-	-	SAN ARROYO BLACK HORSE CYN	State Federal	State Federal	ML-25151 U-14234		SWSE NWSW		16S-25E 15S-24E	395 1820	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2530 500	W	39.4387 39.46736	-109.12413 -109.28001			Chris
43-047-30765 43-019-15884	FEDERAL 174 1	SWEVCO-SABW		Gas Well		0.84875000		 	SAN ARROYO	Federal	Federal	U-0126528		SESW		16S-25E	1285	8	2090	 w	39.42669	-109.2864			Chris
43-019-11089	FEDERAL GILBERT 1	SWEVCO-SABW	Producing (0.84500000	-		SAN ARROYO	Federal	Federal	U-0126528		SWNE		16S-25E	1700	N N	1830	E	39.4329	-109.12144			Chris
43-019-15023	BAR X UNIT 4	SWEVCO-SABW		Gas Well				· -	BAR X	Federal	Federal	UTSL064807	GRAND		18	17\$-26E	660	N	660	E	39.33379	-109.07281			Chris
43-019-30592	BAR X UNIT 11	SWEVCO-SABW		Gas Well					BAR X	Federal	Federal	UTSL064807	GRAND		18	17S-26E	1319	N	1285	w	39.33203	-109.08486	5200 3466		Chris
43-019-31371	BAR X UNIT 25	SWEVCO-SABW		Gas Well				1	BARX	Federal	Federal	UTSL064806	GRAND		12	17S-25E	1384	S	2165	E	39.33965	-109.09684			Chris
San Arroyo Unit	5,00,000	0112100 01011	1100001	-						1	1 5 4 5 1 4 1	0.0200.000	1	1	 	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1337	1		 	1			,——	Chris
43-019-16532	SAN ARROYO 1	SWEVCO-SABW	Shut-In C	Gas Well	1.0000000	0.82500000	-	0.00027708	SAN ARROYO	Federal	Federal	U-071307	GRAND	SENW	26	16S-25E	1712	N	2566	W	39.38943	-109.12453			Chris
43-019-15892	SAN ARROYO 11	SWEVCO-SABW		Gas Well		0.80116538	-	0.00252986		Federal	Federal	U-05059C	GRAND			16S-25E	1760	S	1990	W	39.41349	-109.14544			Chris
43-019-15893	SAN ARROYO 12	SWEVCO-SABW		Gas Well		0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-071307	GRAND			16S-25E	1140	S	1220	W	39.39734				Chris
43-019-15894	SAN ARROYO 13	SWEVCO-SABW		Gas Well			<u> </u>	0.00252986		Federal	Federal	U-0370A		C-SW		16S-25E	1320	<u>\$</u>	1320	W	39.39783	-109.14783			Chris
43-019-15896 43-019-15897	SAN ARROYO 16 SAN ARROYO 17	SWEVCO-SABW SWEVCO-SABW		Gas Well Gas Well		0.80116538 0.80116538	-	0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-0369 U-25243	GRAND	SESW NENE		16S-25E 16S-25E	1125 660	S	1790 940	W	39.38276 39.40676	-109.12746 -109.09956	5922 4884 5983 5003		Chris
43-019-15898	SAN ARROYO 18	SWEVCO-SABW		Gas Well	0.9717655	0.80116538		0.00252986	SAN ARROYO	Federal	Federal	U-06023		NWNW		16S-26E	660	N N	990	-	39.39241	-109.09330			Chris
43-019-15899	SAN ARROYO 19	SWEVCO-SABW		Gas Well		0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-05011B	GRAND			16S-25E	820	S	1610	E	39.41086	-109.12089			Chris
43-019-15885	SAN ARROYO 2	SWEVCO-SABW		Gas Well	1.0000000	0.82500000	-	0.00027708	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	2420	Ň	2430	T W	39.40199	-109.14379			Chris
43-019-15900	SAN ARROYO 20	SWEVCO-SABW				0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-071307	GRAND			16S-25E	1360	N	170	E	39.39025	-109.11553	6855 5457		Chris
43-019-15901	SAN ARROYO 21	SWEVCO-SABW	Producing (Gas Well	0.9717655	0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-0369		NWSE	25	16S-25E	2066	S	2340	E	39.3853	-109.1047	5878 4299		Chris
43-019-15902	SAN ARROYO 22	SWEVCO-SABW					-	0.00252986	SAN ARROYO	Federal	Federal	U-05011A	GRAND			16S-25E	1210	N	990	E	39.41968	-109.13711			Chris
43-019-15903	SAN ARROYO 24	SWEVCO-SABW						0.00252986	SAN ARROYO	Federal	Federal	U-06188		SENW		16S-26E	2450	N	1495		39.40194	-109.09106			Chris
43-019-15904	SAN ARROYO 25	SWEVCO-SABW			0.9717655			0.00252986	SAN ARROYO	Federal	Federal	U-25244	GRAND			16S-25E	1520	N	1805		39.40437	-109.15872 -109.07543			Chris Chris
43-019-15905 43-019-15906	SAN ARROYO 26 SAN ARROYO 27	SWEVCO-SABW SWEVCO-SABW			0.9717655 0.9717655		-	0.00252986 0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-25297 U-06021	GRAND	NESW		16S-26E 16S-26E	660 1990	 	2100		39.39603 39.3851	-109.07543			Chris
43-019-15906 43-019-15907	SAN ARROYO 28	SWEVCO-SABW			0.9717655		-	0.00252986	SAN ARROYO	Federal	Federal	U-5650	GRAND			16S-26E	660	N N	1980		39.39225	-109.06591			Chris
43-019-15908	SAN ARROYO 29	SWEVCO-SABW			0.9717655			0.00252986	SAN ARROYO	Federal	Federal	U-0307A	GRAND			16S-25E	1300	N N	195	E	39.40492	-109.13429			Chris
43-019-15886	SAN ARROYO 3	SWEVCO-SABW		Gas Well		0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-0307A	GRAND			16S-25E	1425	N	1450	T W	39.40481	-109.12847			Chris
43-019-15909	SAN ARROYO 30	SWEVCO-SABW	Producing (Gas Well	0.9717655	0.80116538	-	0.00252986	SAN ARROYO	Federal	Federal	U-05650	GRAND	NWSW	21	16S-26E	2600	S	900	w	39.40124	-109.05587	5481 4293		Chris
43-019-30527	SAN ARROYO 31	SWEVCO-SABW			0.9717655		-	0.00252986	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	1111	N	913	W	39.40567	-109.14907			Chris
43-019-30528	SAN ARROYO 32	SWEVCO-SABW			0.9717655		-	0.00252986	SAN ARROYO	Federal	Federal	U-05011B		SWSW		16S-25E	678	S	370		39.41066	-109.13255	6325 4964		Chris
43-019-30608	SAN ARROYO 33	SWEVCO-SABW			0.9717655			0.00252986	SAN ARROYO	Federal	Federal	U-0369	GRAND			16S-25E	634	S	728	W	39.3815	-109.1126			Chris
43-019-15887 43-019-31301	SAN ARROYO 4 SAN ARROYO 44*	SWEVCO-SABW		Gas Well Gas Well	0.9717655 0.2429414			0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-0369 U-06023	GRAND GRAND			16S-26E 16S-26E	1080 1342	S	1800 741	W	39.38264 39.39033	-109.09012	5735 4860 5020		Chris Chris
43-019-31301 43-019-31299	SAN ARROYO 45*	SWEVCO-SABW SWEVCO-SABW		Gas Well	0.2429414		-	0.00240052	SAN ARROYO	Federal	Federal	U-05650	GRAND			16S-26E	1482	l N	1866	<u>-</u>	39.39813	-109.06575	4786	. 	Chris
43-01931318-	SAN ARROYO 45*	SWEVCO-SABW		Gas Well		0.20026781	H	0.00240052	SAN ARROYO	Federal	Federal	U-06023	GRAND			16S-26E	600	T N	1400	E	39.3779	-109.08244	4505		Chris
43-019-31316	SAN ARROYO 49*	SWEVCO-SABW		Gas Well		0.20026781	-	0.00240052	SAN ARROYO	Federal	Federal	U-025245		NENW		16S-26E	1300	N N	1666		39.39059	-109.07165	4835		Chris
43-019-15888	SAN ARROYO 5	SWEVCO-SABW		Gas Well	1.0000000	0.82500000		0.00027708	SAN ARROYO	Federal	Federal	U-0369	GRAND	NWSE	25	16S-25E	2030	S	2290	E	39.3852	-109.10452			Chris
43-019-15889	SAN ARROYO 6	SWEVCO-SABW	Shut-In (Gas Well	1.0000000	0.82500000	-	0.00027708	SAN ARROYO	Federal	Federal	U-025244	GRAND			16S-25E	1940	N	1695	E	39.40321	-109.15836			Chris
43-019-15890	SAN ARROYO 8	SWEVCO-SABW		Gas Well		0.80116538	-	0.00252986	SAN ARROYO	State	Federal	U-0369	GRAND			16S-25E	1110	S	1310	W	39.41172	-109.16659			Chris
43-019-15891	SAN ARROYO 9	SWEVCO-SABW				0.80116538	<u> </u>	0.00252986	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	990	N N	1600		39.39135	-109.13923			Chris
43-019-11090 43-019-31351	SAN ARROYO U 35 SAN ARROYO U 36-A	SWEVCO-SABW			0.9717655 0.9717655		-	0.00252986	SAN ARROYO SAN ARROYO	Federal Federal	Federal Federal	U-0369 U-06188	GRAND	SESW		16S-25E 16S-26E	852 1305	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1668 870		39.39657 39.39761	-109.10928 -109.08081	6145 5407 5364		Chris Chris
43-019-31251 43-019-31252	SAN ARROYO U 36-A	SWEVCO-SABW SWEVCO-SABW				0.80116538		0.00252986		Federal	Federal	U-5650		SWNE		16S-26E	1977	N	1619		39.40308	-109.06474	5210		Chris
43-019-31252 43-019-31253	SAN ARROYO U 38	SWEVCO-SABW		Gas Well	0.9717655	0.80116538		0.00252986	SAN ARROYO	State	State	ML-4113		SWNE		16S-25E	1879	N	1827		39,41787		7636 7053		Chris
43-019-31250	SAN ARROYO U 40	SWEVCO-SABW		Gas Well	1.0000000	0.82500000	- -	0.00027708	SAN ARROYO	Federal	Federal	U-0370A	GRAND			16S-25E	739	N	1443		39.39202	-109.13865	6400	, 	Chris
43-019-31289	SAN ARROYO U 41*	SWEVCO-SABW		Gas Well			-	0.00240052	SAN ARROYO	Fee (Private)	State	ML-4668	GRAND			16S-25E	304	N	1038	<u> </u>	39.37872	-109.09987	4774		Chris
43-019-31290	SAN ARROYO U 42*	SWEVCO-SABW		Gas Well	0.2429414	0.20026781		0.00240052	SAN ARROYO	Federal	Federal	U-06023	GRAND	NESE	30	16S-26E	2029	S	555	E	39.38507	-109.07966	4803		Chris
43-019-31291	SAN ARROYO U 43*	SWEVCO-SABW	Producing (Gas Well	0.2429414	0.20026781		0.00240052	SAN ARROYO	Federal	Federal	U-06021	GRAND		29	16S-26E	1393	S	1177	E	39.38335	-109.06331	4445		Chris
43-019 31580	SAN ARROYO 1625-220	SWEVCO-SABW	Shut-In C	Gas Well	1.0000000	0.82500000	-	0.00027708	SAN ARROYO	Federal	Federal	UTU0307-A	GRAND	SWSE	22	16S-25E	946	S	1424	E	39.23483	-109.08221	7567.5 6653	UTU 63022X	Chris
	RATED BY LONE MOUNTAIN						ļ				<u> </u>			1	ļ	-	-			_	ļ				
50 total wells	1 # 4 4 00004 00P0									+	-			-		+				-	-				——
SA Unit Agreemen	L# 14-0000 1-3038	1					L	<u> </u>	. l				1		1	<u> </u>									

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DIV. OF OIL, GAS & MINING

Sundry Number: 57154 API Well Number: 43037306900000

		kan menanan unuan 400 di Kandadahan menganya 1944 mehadi sebah semaran angan 1946 di sebah terbasa adam sungan Semaran	FORM 9							
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	S								
ا	DIVISION OF OIL, GAS, AND MINI	NG	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-31928							
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL forr	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT OF CA AGREEMENT NAME: TIN CUP MESA							
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: TIN CUP MESA 1-25							
2. NAME OF OPERATOR: MAR/REG OIL COMPANY			9. API NUMBER: 43037306900000							
3. ADDRESS OF OPERATOR: PO Box 18148, Reno, NV,		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: TIN CUP MESA							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1950 FNL 0790 FWL	COUNTY: SAN JUAN									
QTR/QTR, SECTION, TOWNS Qtr/Qtr: SWNW Section:	STATE: UTAH									
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION								
	ACIDIZE [ALTER CASING	CASING REPAIR							
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME							
4/30/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE							
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION							
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK							
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION							
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON							
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL							
☐ DRILLING REPORT	☐ WATER SHUTOFF [SI TA STATUS EXTENSION	APD EXTENSION							
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER: Request for Extension							
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show al	I pertinent details including dates.								
Request an extens	sion to conduct remedial work	c. Request extension to	April 30, 2015. Operator will							
n	nonitor casing pressure week	ly and file pressure rep	ort monthly.							
			COPY SENT TO OPERATOR							
	Approved by the		11.3.2014							
	Utah Division of		A Market V S							
	Oil, Gas and Mining		miner:							
	, ,									
D	ate: 10/3/ //4									
•										
B	·									
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBE 775 852-7444	R TITLE Petroleum Engineer								
SIGNATURE N/A		DATE 10/29/2014								